

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Graridge Corporation		Address 1059 SEP 23 AM 7:56 Box 752 - Breckenridge, Texas				
Lease Malco State "A"	Well No. 2	Unit Letter G	Section 31	Township 12S	Range 32E	
Date Work Performed See Below	Pool Caprock Queen			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☒ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 9-8-59 Moved in equipment of S. H. Lindley & Sons to permanently plug and abandon well. Ran 81 joints of 2½" tubing, wash over pipe, drill collars and jars. Rigged up reverse circulator and started drilling at 2978'. Milled junk to 2713'.
- 9-9-59 thru
- 9-16-59 Milled junk, ran tools and cleaned out to 3031'.
- 9-17-59 Cleaned out hole with sand pump. Mixed 20 sacks gel.
- 9-18-59 Mixed 6 sacks mud seal and 6 sacks fibre. Cleaned out to 3031'. Halliburton pumped 40 sacks cement with 2% Calcium Chloride into well. Filled up to 3008'.
- 9-19-59 Halliburton pumped 50 sacks cement with 2% Calcium Chloride. Filled up to 2983'. Pumped in 10 additional sacks of cement. Filled to 2903'. Filled hole with mud. Ran 80 joints of tubing and pumped in 10 sacks of cement. Left 4" pipe standing at well site 6 feet above surface of ground.

Witnessed by Elmer Ingram	Position Asst. Superintendent	Company Graridge Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name <i>Charles W. Smith</i>
Title /	Position Charles W. Smith Production Clerk
Date	Company Graridge Corporation