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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name No. 1	
2. Name of Operator <i>Wega Pet</i>		No. Caprock Queen Unit	
Thunderbird Oil Corporation		8. Farm or Lease Name	
3. Address of Operator <i>2383</i>		No. Caprock Queen Unit	
P. O. Box 1778, Midland, Texas 79701		9. Well No.	
4. Location of Well		Tract 4, Well #12	
UNIT LETTER <i>Q</i> , 1980 FEET FROM THE South LINE AND 660 FEET FROM		10. Field and Pool, or Wildcat	
THE West LINE, SECTION 31 TOWNSHIP 12-S RANGE 32-E NMPM.		Caprock Queen (Lea)	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/8" @ 236'
5-1/2" @ 2973'
4-1/2" Liner @ 2887-3009'

1-4-75

- Hole was displaced with salt base mud.
- CIBP was set @ 2800'.
- 5 sx. cement plug was set on top of CIBP @ 2775 to 2800'.
- 5-1/2" casing was shot off and pulled from 903'.
- Set 35 sx. cement plug in-and-out of 5-1/2" casing @ 950' to 850'.
- Set 35 sx. cement plug in-and-out of 8-5/8" casing @ 285' to 185'.
- Set 10 sx. cement plug @ surface from 20' to 0' and erected 4-1/2" regulation dry hole marker.
- Cleaned up location for NMOCC inspection and approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harry J. Schumacher* TITLE President DATE Feb. 28, 1975

By, Signed

John R

Geck

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: