

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office, as per Commission Rule 1106)

JUN 2 1958

COMPANY Graridge Corporation Box 752, Breckenridge, Texas  
(Address)LEASE Cap Unit WELL NO. 31-12 UNIT L S 31 T 12S R 32E  
DATE WORK PERFORMED see below POOL see belowThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Well had 2970 feet of 5½" 14# smls. csg. in it. Top of pay was 3009 -- open hole from 2970 to 3009 caved red sand. T.D. was 3024.

1-9-58 thru 1-24-58 -- Cleaned well out with rotary and milled up iron. Plugged back to 3012 with pea gravel and set cement plug 3012 to 3009.

1-25-58 -- Ran 122' of 4½" hydril liner from 3009 to 2887 and cemented.

1-29-58 -- Drilled cement and cleaned out pea gravel.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4391 TD 3024 PBD \_\_\_\_\_ Prod. Int. 3009-24 Compl Date 1/29/58  
Tbng. Dia 2 Tbng Depth 3009 Oil String Dia 5½ Oil String Depth 3009  
Perf Interval (s) none  
Open Hole Interval 3009-24 Producing Formation (s) Queen Sand

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1/6/58</u>	<u>1/30/58</u>
Oil Production, bbls. per day	<u>1</u>	<u>1</u>
Gas Production, Mcf per day	<u>too small to measure</u>	
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by Paul HollowayGraridge Corporation  
(Company)

## OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title District  
Date 1/29/58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name T. A. Ford  
Position Manager of Production  
Company Graridge Corporation