

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRORATION OFFICE					
Operator Vega Petroleum Corporation					
Address P. O. Box 2383, Midland, Texas 79701					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well <input type="checkbox"/>				Change in Transporter of:	
Recompletion <input type="checkbox"/>				Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>				Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
				Change is effective <u>May 1, 1975</u>	
If change of ownership give name and address of previous owner Thunderbird Oil Corporation, P. O. Box 1778, Midland, Texas 79701					
DESCRIPTION OF WELL AND LEASE					
Lease Name Tract No. 4		Well No. No. Caprock Queen Unit #1 13		Pool Name, Including Formation Caprock Queen (Lea)	
Kind of Lease State, Federal or Fee		State		Lease No.	
Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>					
Line of Section <u>31</u> Township <u>12-S</u> Range <u>32-E</u> , NMPM, <u>Lea</u> County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Navaho Refining Company		No. Freeman Ave., Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.		Unit <u>A</u>	Sec. <u>6</u>	Twp. <u>13-S</u>	Rge. <u>32-E</u>
		Is gas actually connected?		When	
		No			
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
		Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.,)		Name of Producing Formation		Top Oil/Gas Pay	
Tubing Depth					
Perforations		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
SACKS CEMENT					
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 24 for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Choke Size					
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
Gas-MCF					
GAS WELL					
Actual Prod. Test MCF/D		Length of Test		Bbls. Condensate/MMCF	
Gravity of Condensate					
Testing Method (pitot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
Choke Size					
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
<u>Glenn M. Baron</u> (Signature) President, Vega Petroleum Corporation (Title) March 26, 1975 (Date)					
OIL CONSERVATION COMMISSION					
APPROVED _____, 19____					
BY _____					
TITLE _____					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Separate Forms C-104 must be filed for each pool in multiply completed wells.					