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NEW MEXICO OIL CONSERVATION COMMISSIC..

Form C-104

Ĺ	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE	OTHER TATION TO TRAN	AND ISPORT OIL AND NATURAL (SAS
-	U.S.G.S.	AUTHORIZATION TO TRAIN	is. ON TOTE AND TATIONAL	
-	OIL :			
	TRANSPORTER GAS	•		
	OPERATOR			
1.	PROBATION OFFICE			
	Operator Thunderbird Oil Corporation			
	P. O. Box 787, Artesia, New Mexico 88210			
	Reason(s) for filling (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oi: Dry Gas		
	Change in Ownership X	Casinghead Gas Condens	ate	
1	(The state of the s	xas 79701
	If change of ownership give name and address of previous owner	Tom Bius, 304 Wall Tom	vers West, Midland, Te	xas /9/01
	The supplier of the supplier o	TO A CIT		
и.,	DESCRIPTION OF WELL AND I Lease Name Tract	/ Well No. Pool Name, Including Fo		
	No. Caprock Queen Unit,	1 1	(Lea) State, Feder	al or Foo State
	Location		6.	
	Unit Letter M : 4620	Feet From The NOITH Line	and 4620 Feet From	The East /
	-	3.0.0 Barra	32-E , NMPM, Lea	County
	Line of Section 31 Tow	nship 12-S Range)2-5, ,a, <u>Hea</u>	
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5	
111.	Name of Authorized Transporter of Oil	X or Condensate	1134.352 (311.1	
	Amoço Pipeline Co	mpany	3411 Knoxville Ave.	Lubhock, Texas oved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Wive address to which opp.	
	None	Unit Sec. Twp. Rge.	Is gas actually connected? W	her.
	If well produces oil or liquids,	112 6 122 6	No	Depleted
	give location of tanks. LACT			
137	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Plug Back Same Res'v. Diff. Rest
•••	signate Type of Completion	Oll Well Gas Well	New Well Workover Deepen	Pray Back
	- Socianate (Vne di Completio	m = (x)	· · · · · · · · · · · · · · · · · · ·	
	in Standte Type of Comp		Total Depth	P.B.T.D.
	Date Spuas	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spuss		Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
		Date Compl. Ready to Prod.		Tubing Depth
	Date Spuss	Date Compl. Ready to Prod.		
	Date Spuare Elevations (DF, RKB, T. GR, etc.)	Date Compi. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Date Spuds Elevations (DF, RKB, T. CR, etc.) Perforations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND		Tubing Depth
	Date Spuare Elevations (DF, RKB, T. GR, etc.)	Date Compi. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay CEMENTING RECORD	Tubing Depth
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(Date)

Fill out only Sections I. W. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

W W a Year

APR 2 2 1971

OIL CONSERVATION COMM. HOBBS, N. M.