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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name No. 1
2. Name of Operator <i>Vega Pet.</i>	No. Caprock Queen Unit
Thunderbird Oil Corporation	8. Farm or Lease Name
3. Address of Operator <i>2383</i>	No. Caprock Queen Unit
P. O. Box <i>1778</i> , Midland, Texas 79701	9. Well No.
4. Location of Well	Tract <i>4</i> , Well No. <i>14</i>
UNIT LETTER <i>N</i> , <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM	10. Field and Pool, or Wildcat
THE <i>West</i> LINE, SECTION <i>31</i> , TOWNSHIP <i>12-S</i> , RANGE <i>32-E</i> NMPM.	Caprock Queen (Lea)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-5/8" @ 257' w/125 sx.
5-1/2" @ 2977' w/600 sx.
3-1/2" Liner @ 2842-3022'.

1-10-75

- Hole was displaced with salt base mud.
- CIBP was set @ 2800'.
- 5 sx. cement plug was set on top of CIBP @ 2775' to 2800'.
- 5-1/2" casing was shot off and pulled from 572'.
- Set 35 sx. cement plug in-and-out of 5-1/2" casing @ 610' to 510'.
- Set 35 sx. cement plug in-and-out of 8-5/8" casing @ 310' to 210'.
- Set 10 sx. cement plug @ surface from 20' to 0' and erected 4-1/2" regulation dry hole marker.
- Cleaned up location for NMOCC inspection and approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harry J. Schuman* TITLE President DATE Feb. 28, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: