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	OFFICE DCC		•	
	OFFICE DCC			C-105
NEW MEXICO	ERVATION C	OMMISSION	(Hevis N	ad v vz
MISCELLANEOUS"				
(Submit to appropriate District Off	ice as per Co	mmission R	ule 1106)	
COMPANY Graridge Corpora				
	dress)			
LEASE Malco State "A" WELL NO.	5 UNIT	N S 31	T 125	R32
DATE WORK PERFORMED 9-21-57	POOL	Capro	ock Queen	
This is a Report of: (Check appropriate	block)	Results of	Test of Ca	sing Shu
Beginning Drilling Operations		Remedial		
Plugging				
	LX	Other Set	liner and fr	ac
Detailed account of work done, nature at	nd quantity of	materials u	sed and res	sults obt
Cleaned out to TD 3022' and	set Calseal p	lug 3005'		
12-19-56 Ran 4 1/2" 9 5# liner from 2 12-19-57 Drilled out cement, Calseal	2875 to 3005 a	ind cemented	d with 75 sa	icks.
4 15.57 Started water injection.	Prog, and cie	alled Out		
5 4.57 Fraced well with 12,000 gall	lons water and	1 6000# sand	at 15 bpm	
Stopped taking water. Found	d liner collaps	ad Drilled	lout collen	
-				8 E C
place in liner and squeezed	with 50 sacks	on 9-21-57.	Cleaned o	sec ut
and started water injection.	with 50 sacks	on 9-21-57.	Cleaned o	sec ut
and started water injection. :0-24-57 Fraced with 7000 gallons wa	with 50 sacks	on 9-21-57.	Cleaned o	sec put
and started water injection.	with 50 sacks	on 9-21-57.	Cleaned o	sec put
and started water injection. :0-24-57 Fraced with 7000 gallons wa	with 50 sacks	on 9-21-57.	Cleaned o	sec out
and started water injection. :0-24-57 Fraced with 7000 gallons wa	with 50 sacks	on 9-21-57.	Cleaned o	sec out
and started water injection. :0-24-57 Fraced with 7000 gallons wa 10-25-57 Started water injection. Wa	with 50 sacks ter and 3500# ter going fine.	on 9-21-57. sand at 11 b	Cleaned o	sec but
FILL IN BELOW FOR REMEDIAL WORK	with 50 sacks ter and 3500# ter going fine.	on 9-21-57. sand at 11 b	Cleaned o	sec out
FILL IN BELOW FOR REMEDIAL WORF Original Well Data:	with 50 sacks ter and 3500# ter going fine. K REPORTS O	on 9-21-57. sand at 11 b	Cleaned o	
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place in liner and squeesed wand started water injection.   :0-24-57 Fraced with 7000 gallons wa   10-25-57 Started water injection.   Water injection. Water injection.   FILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   DF Elev. 4386 Gr TD 3022 PBD 3022   Tbng. Dia Tbng Depth   Perf Interval (s) 1	with 50 sacks ter and 3500# ter going fine. K REPORTS O	on 9-21-57. sand at 11 b NLY <u>3005-3022</u>	Cleaned o opm. Compl Date	• <u>4-6-4</u>
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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEQUS NOTICES 37

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

Notice of Intention	Notice of Intention to	Notice of Intention	
to Change Plans	Temporarily Abandon Well	to Drill Deeper	
Notice of Intention	Notice of Intention	Notice of Intention	XX
to Plug Well	to Plug Back	to Set Liner	
Notice of Intention	Notice of Intention	Notice of Intention	
to Squeeze	to Acidize	to Shoot (Nitro)	
Notice of Intention	Notice of Intention	Notice of Intention	
to Gun Perforate	(Other)	(Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Breckenridge, Texas (Place)

December 4, 1956 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Graridge Corporation	Malco State "A"	 in <b>N</b>
(Company or Operator) SE 1/4 SW 1/4 of Sec. 31 (40-acre Subdivision)		- (Unit)
County.		

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

### Clean out well and run Gamma . Ray Survey to determine top of sand,

## Plug back to top of sand and cement 4-1/2" liner at top of sand.

Drill out cement, clean out, and put on production.

DEC 6 1958	Graridge Corporation
Except as follows:	By
Approved OIL CONSERVATION COMMISSION	Position Production Superintendent Send Communications regarding well to:
By K t. Montgomery	Name Graridge Corporation
THE PROPATION MANAGER	Address