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MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

40000 OFFICE D.C.C.

APR 20 11 05 AM '69

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator American Petrofina Company of Texas	8. Farm or Lease Name North Caprock Queen Unit #1
3. Address of Operator Box 1311, Big Spring, Texas 79720	9. Well No. -11
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 12S RANGE 32E NMPM.	10. Field and Pool, or Wildcat North Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4382 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Approximate starting date: 5-20-69

- Spot 50 sack cement plug at TD 3008' through 2" EUE tubing using mud laden fluid as displacing medium. Bottom of 5-1/2" casing is at 2972'.
- Cut off 5-1/2" casing at 660'.
- Spot 25 sack cement plug at 660' (or stub of 5-1/2" casing).
- Spot 25 sack cement plug at 250' (Bottom of 8-5/8" casing).
- Place 7 sack cement plug in top of 8-5/8" casing and set 4" pipe marker.

10

JCC/js

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE April 28, 1969

APPROVED BY [Signature] TITLE APR 30 1969 DATE APR 30 1969

CONDITIONS OF APPROVAL, IF ANY: