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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
FILE			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		JUN 7 1 23	TH 65
FRANSPORTER GAS	-		
OPERATOR	_		
Operator			
American Petroi	fina Company of Texas		
P. O. Box 1311	, Big Spring, Texas		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Ga	- <u>-</u>	
Change in Ownershi	Casinghead Gas Conder	 i	
	Petroleum Corporation of		Tara Janesa da arra
· · · · · · · · · · · · · · · · · · ·		Tends, I. V. Duz. 192	210 00 00 00 00 00 4 8 00 y 00 00 00 00
Lease Name Tract		me, Including Formation	Kind of Lease
North Caprock Queen Un	- '	prock Queen Lea	State, Federal or Fee Span
Unit Letter K ; 19	980 Feet From The West Lin	ae and 1980 Feet From	The South
		E , NMPM,	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved conv of this form to to he sent!
Service Pipe La		Box 337. Midland.	
Name of Authorized Transporter of Co	usinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
None			
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	K 31 12S 32E		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pcol,	give commingling order number:	
Designate Type of Completi	On - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.
, is a company of the	Solo comparatora, to troat		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Dark Carlos Char
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a		l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	ppth or be for full 24 hours) Producing Method (Flow, pump, gas l	lift_etc.)
Date First New Oil Act To Tanks	Date of Yest	Producting Method (1 tow, pamp, gas	.,, .,,
_ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		APPROVED, 19	
		TITLE	

David Day

Chief Production Clerk

(Title) May 18, 1966

(Date)

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply committed wells.