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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name No. 1
2. Name of Operator <i>Vega Ltd.</i> <b>Thunderbird Oil Corporation</b>		No. Caprock Queen Unit
3. Address of Operator <i>2383</i> <b>P. O. Box 1778, Midland, Texas 79701</b>		8. Farm or Lease Name No. 1
4. Location of Well		No. Caprock Queen Unit
UNIT LETTER <u>E</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		9. Well No.
THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>12-S</u> RANGE <u>32-E</u> NMPM.		Tract 3, Well No. 5
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat
4390' GL		Caprock Queen (Lea)
12. County		
Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/8" @ 238' w/125 sx.  
5-1/2" @ 2973' w/600 sx.  
Well completed open hole 2997-3024'.

12-11-74

- Hole was displaced with salt based mud.
- CIBP was set @ 2850'.
- 5 sx. cement plug was set on top of CIBP @ 2807' to 2850'.
- 5-1/2" casing was shot off and pulled from 862'.
- Set 35 sx. cement plug in-and-out of 5-1/2" casing @ 800' to 900'.
- Set 35 sx. cement plug in-and-out of 8-5/8" casing @ 180' to 280'.
- Set 10 sx. cement plug @ surface from 0' to 20' and erected 4-1/2" regulation dry hole marker.
- Cleaned up location for NMOCC approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harry T. Schuman* TITLE President DATE 2/4/75  
APPROVED BY *John R. ...* TITLE  DATE

**APR 13 1975**

CONDITIONS OF APPROVAL, IF ANY: