	-1						
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104		
FILE	REQUEST	FOR ALLOWABLE			ersedes Old (ective 1-1-65	C-104 and C-110	
U.S.G.S.	AUTHORIZATION TO TRA						
LAND OFFICE			ATURAL G	A3			
TRANSPORTER OIL							
GAS OPERATOR	-				•		
PRORATION OFFICE	-						
Operator]	
Vega Petroleum C Address	orporation						
P. O. Box 2383,	Midland, Texas 79701						
Reason(s) for filing (Check proper bo		Other (Please	explain)				
New Well	Change in Transporter of:		. ,				
	Oil Dry Go			m.	w		
Change in Ownership X	Casinghead Gas Conder	nsate Change	is effect	tive Apr	±1 1, 19	75	
If change of ownership give name and address of previous owner	Thunderbird Oil Corpor	ration, P. O. Bo	ox 1778,	Midland,	Texas	79701	
DESCRIPTION OF WELL AND							
Lesse Name Tract #3	Weil No. Pool Name, Including F	ormation	Kind of Lease			Lease No.	
No. Caprock Queen Uni	t #1 5 Caprock Queer	n (Lea)	State, Federal	or Fee S	tate		
-	30 Feet From The <u>North</u> Lin	• and <u>660</u>	_ Feet From T	"heW	est		
			_				
Line of Section 31 To	wiship <u>12-S</u> Range	32-Е , ММРМ	<u> </u>	ea		County	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of C.	TER OF OIL AND NATURAL GA	Andress (Give address)	- 14 a which approv	ed copy of th	ie form in to	1	
Navaho Refining Compa			•••		-		
Nome of Authorized Transporter of Co		Address (Give address)				88210 be sent)	
	Unit Sec. Twp. Ege.	Is gas actually connecte	id? , Whe	n	<u></u>	{	
If well produces oil or liquids, give location of tanks.	A 6 13-S 32-E	No					
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order	number:				
Designate Type of Completi	on - (X)	New Well Workover	Deepen	Flug Back	Same Restv.	Diff. Real.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		1	
Elevations (DF, RKB, RT. GR. etc.,	itions (DF, RKB, RT, GR, etc., Name of Producing Formation Top Cil/Gas		s Pay Tubir.		g Depth		
Perforations				Decin Casir	in Casing Shoe		
				• L			
		D CEMENTING RECORD			SACKS CEMENT		
HOLESIZE	CASIN & LUBING SIZE				SACKS CEMENT		
				•			
	<u> </u>			L			
	OR ALLOWABLE (Test must be a) able formation de	fter covery of total volu with or b for full 24 hours	ne of load oil a)	nd must be e	gual to or exc	eed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow		, etc.j			
Length of Test	Tubing Pressie	Casing Pressure	`	Choke Size			
Actual Prod. During Test	Os-Bhis.	Water-Bbls.	<u> </u>	Gas-MCF			
	- 4 , <u></u>	• <u>•</u> ••••••••••••••••••••••••••••••••••					
GAS WELL	Length of Test	Bbls. Condensate/MMC		Gravity of C		7	
Actual Prod. Top MCF/D		BDIS. Condensate/MMC/		Gravity of C	, and an ere		
Testic Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in)	Choke Size	<u></u>		
CERTIFICATE OF COMPLIAN	CE		ONSERVA	TION CON	MISSION		
			A 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19,					
		BY Orig Signal by Jee D. Durrey					
		TITLE	J	ce (). B _{an} Nomine	ey		
, ΛΛ				- 1617 1, Dup	74		
Leve Daron		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
	atwe)	well this form must	be accompan	ied by a tai	bulation of t	he deviation	
President, Vega Petr		tests taken on the t				ly for allow-	
(Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.					
March 26, 1		Fill out only S well name or number	ections I. II.	III, and V	I for change uch change	of condition	
(D)	21e /	Separate Forms					
		completed wells.					