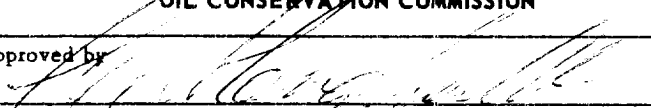
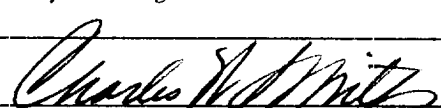


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Granridge Corporation		Address Box 072, Breckenridge, Texas				
Lease North Caprock Queen Unit #1	Well No. 31-15	Unit Letter 0	Section 31	Township 12S	Range 32E	
Date Work Performed 6-8-60	Pool Caprock Queen		County Lea			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		See Below		
Detailed account of work done, nature and quantity of materials used, and results obtained.						
5-8-60 Treated formation from 3004' to 3021' with 2,000# of 20-40 sand, 2,000# of 10-20 sand, and 9,000 gallons of oil. Maximum pressure 2500 psi. Shut in pressure 1800 psi.						
Witnessed by Paul Holloway		Position Superintendent		Company Granridge Corporation		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
DE Elev. G.L. 4365'	TD 3021'	PBTD		Producing Interval 3004-21'	Completion Date 6-13-45	
Tubing Diameter 2"	Tubing Depth 3000'	Oil String Diameter 5 1/2"		Oil String Depth 2961'		
Perforated Interval(s) --						
Open Hole Interval 3004'-3021'			Producing Formation(s) Queen Sand			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPT	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-9-60	44	---	4	---	
After Workover	6-21-60	72	---	33	---	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name 		
Title Production Clerk				Position Charles W. Smith Production Clerk		
Date 6-21-60				Company Granridge Corporation		