Form C-113 (Revised 1.88)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS N WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	on, Box 752, Breckenridge, Texas
LEASE Livermore State "G" WELL NO.	4 UNIT O S 31 T 12S R 32E
——————————————————————————————————————	
November November	6, 19POOL Caprock Queen
This is a Report of: (Check appropriate t	olock) Results of Test of Casing Shut-off
Beginning Drilling Operations.	Remedial Work
Plugging	X Other Set liner and frac
Detailed account of work done, nature and	d quantity of materials used and results obtained.
10-11-57 Cemented 125' 3004 with 50 sa	, Calseal plug, and cleaned out to
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY
Original Well Data:	
	Prod. Int. 3004-3021 Compl Date 6/13/45
	oil String Dia 5 1/2 Oil String Depth 2961
Perf Interval (s)	
Open Hole Interval 3004-21 Produc	ing Formation (s) Queen Sand
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	10-1-57
Oil Production, bbls. per day	2 24
Gas Production, Mcf per day	
Water Production, bbls. per day	<u> </u>
Gas Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by Paul Holloway	Graridge Corporation (Company)
OIL CONSERVATION COMMISSION Name	I hereby certify that the information given above is true and complete to the best of my knowledge. Name T A
Title	Position Assistant Prod. Superinter
Date	Company Graridge Corporation