

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Graridge Corporation, Box 752, Breckenridge, Texas
(Address)

LEASE Cap Unit WELL NO. 31-10 UNIT J S 31 T 12S R 32E
DATE WORK PERFORMED See Below POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other See Below

Detailed account of work done, nature and quantity of materials used and results obtained.

1-3-56 Pull rods and tubing. Cleaning out to T. D.
1-5-56 Set 128' of 4½" liner and cemented with 75 sacks
cement. Top of liner @ 2381', bottom @ 3009'.
1-8-56 Drill cement, clean out. Ran tubing and rods and put
back on production.
4-15-57 Pulled tubing and rods and converted to injection well.
Water being injected into the open hole.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by Mr. Paul Holloway Graridge Corporation
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.
Name B. G. Harrison
Position Manager of Secondary Recovery
Company Graridge Corporation