

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MODES OFFICE 000

MISCELLANEOUS NOTICES SEP 23 AM 10:39

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	<b>X</b>
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <b>See Below</b>	<b>X</b>

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Breckenridge, Texas  
(Place)

September 21, 1955  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Livermore State "Q"  
Graridge Corporation Well No. 5 in J  
(Company or Operator) (Unit)  
NW 1/4 SE 31 of Sec. 31, T. 12 S, R. 32 E, NMPM, Caprock Queen Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

5 1/2" casing was set and cemented at 2967' with 600 sacks.  
Queen Sand was encountered 3013 to 3015 on initial completion.  
Well was deepened to 3031 and shot with 50 quarts from 3011 to 3031. It is planned to run electric log and set 4 1/2" flush joint liner in anhydrite above top of sand and cement same.  
Water injection tests will then be taken to determine feasibility of attempting water flooding sand.

If injectivity rate is too low, well will be fractured with 1,000# sand and a second series of tests run. Maximum quantity of water for injection purposes is estimated at 2,000 barrels.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Graridge Corporation

(Company or Operator)

By.....

Position..... Production Superintendent

Send Communications regarding well to:

Name..... Graridge Corporation

Address..... Box 752, Breckenridge, Texas