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N. MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

00585 OFFICE O.C.C.

Apr 28 11 05 AM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injection well		7. Unit Agreement Name
2. Name of Operator American Petrofina Company of Texas		8. Farm or Lease Name North Caprock Queen Unit #1
3. Address of Operator Box 1311, Big Spring, Texas 79720		9. Well No. 1-4
4. Location of Well UNIT LETTER D, 575 FEET FROM THE North LINE AND 745 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 12S RANGE 32E NMPM.		10. Field and Pool, or Wildcat North Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) --		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Start work approximately 6-25-69

1. Spot 25 sk cement plug at TD 3005' through 2" EUE tubing using mud laden fluid as displacing medium. Bottom of 4-1/2" casing is at 3005'.
2. Cut off 4-1/2" casing at 1925' and pull.
3. Run 2" EUE tubing and spot 25sk cement plug at 1925' (or at 4-1/2" casing stub).
4. Spot 25 sk cement plug at 316' (Bottom of 8-5/8" casing).
5. Place 4 sk cement plug in top of 8-5/8" casing and set 4" pipe marker.

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JCC/js

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE April 28, 1969

APPROVED BY [Signature] TITLE [Signature] DATE April 28, 1969

CONDITIONS OF APPROVAL, IF ANY: