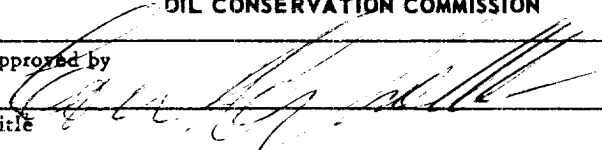
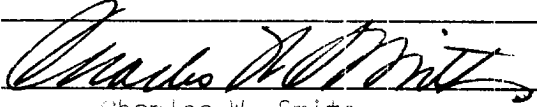


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Granridge Corporation				Address Box 752, Breckenridge, Texas			
Lease North Caprock Queen Unit #1		Well No. 32-4	Unit Letter D	Section 32	Township 12S	Range 32E	
Date Work Performed 6-25-60		Pool Caprock Queen			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		See Below			
Detailed account of work done, nature and quantity of materials used, and results obtained.							
6-25-60      Treated formation from 3010' to 3026' with 12,000# of 20-20 Sand and 6,000 gallons water. Maximum treating pressure 1900 psi. Minimum treating pressure 1400 psi. Final pressure 1600 psi.							
Witnessed by Paul Holloway			Position Superintendent		Company Granridge Corporation		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D 3026'		PBTD --		Producing Interval 3019'-26'	
Completion Date 2-24-59		Tubing Diameter ---		Tubing Depth ---		Oil String Diameter 4 1/2"	
Oil String Depth 3005'		Perforated Interval(s) ---					
Open Hole Interval 3005-3026'				Producing Formation(s) Water Injection			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPG	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
Water Injection Well							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title				Position Charles W. Smith Production Clerk			
Date				Company Granridge Corporation			