



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
DISTRICT OFFICE OCC

1959 MAR 5 AM 10:29
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Granridge Corporation
(Company or Operator)

North Caprock Queen Unit No. 1
(Lease)

Well No. 32-4, in NW 1/4 of NW 1/4, of Sec. 32, T. 12S, R. 32E, NMPM.

Caprock Queen

Pool,

Lea

County.

Well is 575 feet from North line and 745 feet from East line of Section 32. If State Land the Oil and Gas Lease No. is E - 8002 -- Orig.

Drilling Commenced January 23, 1959 Drilling was Completed February 7, 1959

Name of Drilling Contractor Pico Drilling Company

Address P. O. Box 512, Breckenridge, Texas

Elevation above sea level at Top of Tubing Head --- The information given is to be kept confidential until ---, 19---

OIL SANDS OR ZONES

No. 1, from 3019 to 3026 No. 4, from --- to ---
No. 2, from --- to --- No. 5, from --- to ---
No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.
No. 2, from --- to --- feet.
No. 3, from --- to --- feet.
No. 4, from --- to --- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32#	New	316	Guide	None	None	Surface
4 1/2"	9.5#	New	3005	S S Float	None	None	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	324	300	Plug	--	--
7 7/8"	4 1/2"	3005	300	Plug	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3004 feet, and from feet to feet.
Cable tools were used from 3004 feet to 3026 feet, and from feet to feet.

PRODUCTION

Put to Producing Water Injection Well --, 19 Started injecting water 2-26-59

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1396	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2246	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3019	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Red Lime Rock				
25	40	15	Sandy Lime				
40	330	290	Red Bed				
330	760	430	Red Bed, shale				
760	1441	681	Red Bed, Shells & Anhy.				
1441	1529	88	Red Bed, Shells & Anhy				
1529	2307	778	Red Bed, Anhy, & Salt				
2307	3011	704	Anhydrite				
3011	3014	3	Red Bed				
3014	3019	5	Anhydrite				
3019	3026	7	Oil Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

3-2-59

(Date)

Company or Operator Graridge Corporation

Address Box 752, Breckenridge, Texas

Name

T. A. Ford

T. A. Ford

Position or Title Manager of Production