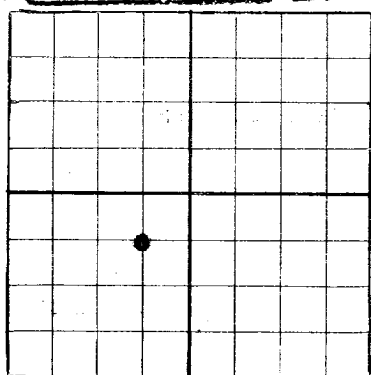


TRIPPLICATE



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JUN 22 1948
HOBBBS OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Great Western Producers, Inc. Box 191 Lubbock, Texas
Company or Operator Address
State "Q" Well No. 2 in NE/4 of SW/4 Sec. 32 T. 12S
Lease
R. 32E N. M. P. M. Caprock Lea County.
Well is 3300 feet south of the North line and 3300 feet west of the East line of Section 32
If State land the oil and gas lease is No. B-10611 Assignment No.
If patented land the owner is - Address
If Government land the permittee is - Address
The Lessee is Great Western Producers, Inc. Address Box 191 Lubbock, Texas
Drilling commenced April 25 19 48 Drilling was completed May 18 19 48
Name of drilling contractor Geo. P. Livermore, Inc. Address Box 191 Lubbock, Texas
Elevation above sea level at top of casing 4572 feet.
The information given is to be kept confidential until 1-3-51 Not confidential 19

OIL SANDS OR ZONES

No. 1, from 3022 to 3035 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	25#	8	Nat'l	308'	None				
5-1/2"	15#	8	Nat'l	3010'	Larkin				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	308'	125	Pump & Plug		
7-7/8"	5-1/2"	3015	600	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material - Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3017 feet, and from feet to feet
Cable tools were used from 3017 feet to 3035 feet, and from feet to feet

PRODUCTION

Put to producing June 15 19 48
The production of the first 24 hours was 5 bbls/hr. barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

B. K. Wimberly Driller P. G. Murph Driller
C. B. Polk Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th

day of June 19 48

Notary Public

My Commission expires 6-1-49

Lubbock, Texas June 15, 1948

Name R. L. DeWoody

Position Production Superintendent

Representing Great Western Producers, Inc. Company or Operator

Address Box 191 Lubbock, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	218	218	Caliche Sand U Red Bed
218	920	702	Red Bed Set 308' 8-5/8" with 125 sax
920	1410	490	Red Bed and Shale
1410	1558	148	Anhydrite
1558	1832	274	Salt
1832	2120	288	Salt and Shale
2120	2017	897	Anhydrite
2017	2022	5	Lime Set 2015' 5-1/8" oil string with 600 sax
2022	2035	13	Sand

Depth

Deviation

8700°

15500°

20400°

273200