

<table><tr><td>DISTRIBUTION</td><td></td><td></td></tr><tr><td>SANTA FE</td><td></td><td></td></tr><tr><td>FILE</td><td></td><td></td></tr><tr><td>U.S.G.S.</td><td></td><td></td></tr><tr><td>LAND OFFICE</td><td></td><td></td></tr><tr><td>TRANSPORTER</td><td>OIL</td><td></td></tr><tr><td></td><td>GAS</td><td></td></tr><tr><td>OPERATOR</td><td></td><td></td></tr><tr><td>PRORATION OFFICE</td><td></td><td></td></tr></table>	DISTRIBUTION			SANTA FE			FILE			U.S.G.S.			LAND OFFICE			TRANSPORTER	OIL			GAS		OPERATOR			PRORATION OFFICE			<div>NEW MEXICO OIL CONSERVATION COMMISSION</div> <div>REQUEST FOR ALLOWABLE</div> <div>AND</div> <div>AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS</div>	<div>Form C-104</div> <div>Supersedes Old C-104 and C-110</div> <div>Effective 1-1-65</div>																																																						
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<div>Operator</div> <div>Vega Petroleum Corporation</div> <div>Address</div> <div>P. O. Box 2383, Midland, Texas 79701</div> <div>Reason(s) for filing (Check proper box)</div> <div><div>New Well</div><div>Recompletion</div><div>Change in Ownership</div></div> <div><div>Change in Transporter of:</div><div>Oil</div><div>Casinghead Gas</div></div> <div><div>Dry Gas</div><div>Condensate</div></div> <div>Other (Please explain)</div> <div>Change is effective <u>May</u> 1, 1975</div>																																																																																			
<div>If change of ownership give name and address of previous owner</div> <div>Thunderbird Oil Corporation, P. O. Box 1778, Midland, Texas 79701</div>																																																																																			
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<div>CERTIFICATE OF COMPLIANCE</div> <div>I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</div> <div><div>Glenn H. Aaron</div><div>(Signature)</div><div>President, Vega Petroleum Corporation</div><div>(Title)</div><div>March 26, 1975</div><div>(Date)</div></div>	<div>OIL CONSERVATION COMMISSION</div> <div>APPROVED _____, 19____</div> <div>BY _____</div> <div>TITLE _____</div> <div>This form is to be filed in compliance with RULE 1104.</div> <div>If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.</div> <div>All sections of this form must be filled out completely for allowable on new and recompleted wells.</div> <div>Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.</div> <div>Separate Forms C-104 must be filed for each pool in multiply completed wells.</div>																																																																																		