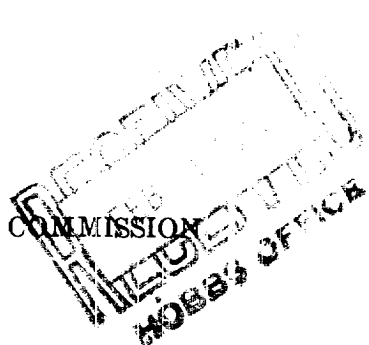


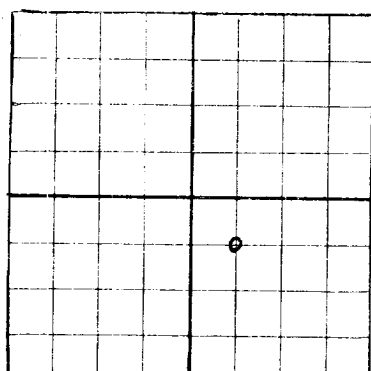
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.



AREA 60 ACRES
LOCATE WELL CORRECTLY

Great Western Producers, Inc.

P. O. Box 191, Lubbock, Texas

Company or Operator

Address

State "Q"

Well No. 3

in NW/4 of SE/4

Sec. 32

T. 12S

R. 32E

N. M. P. M.

Caprock

Field.

Lea

County.

Well is 3300' feet south of the North line and 1980 feet west of the East line of Sec. 32

If State land the oil and gas lease is No. B-10611

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Great Western Producers, Inc.

Address

Box 191, Lubbock, Texas

Drilling commenced December 2

19 48

Drilling was completed

January 16

19 49

Name of drilling contractor George E. Livermore, Inc.

Address

Box 191, Lubbock, Texas

Elevation above sea level at top of casing 4373 feet.

The information given is to be kept confidential until Not confidential

19

OIL SANDS OR ZONES

No. 1, from 3031' to 3047'

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8"	25#	8	Nat'l.	296'	None				
6 1/2"	15#	8	Nat'l.	3015'	Baker				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	296'	150	Pump & Plug		
7 7/8"	5 1/2"	3025'	600	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
40 qts	4"	NG	40 qts.	1-17-49	3031'	3047'
					3047'	

Results of shooting or chemical treatment Increased Production

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3030 feet, and from feet to feet

Cable tools were used from 3030 feet to 3047 feet, and from feet to feet

PRODUCTION

Put to producing February 3 19 49

The production of the first 24 hours was 75 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 32°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

P. G. Murph Driller O. R. Martin Driller

Truman Hudgens Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th

Lubbock, Texas February 7, 1949

day of February 19 49

Name James D. Haymond

Position Geologist

Representing Great Western Producers, Inc.

Company or Operator

Address P. O. Box 191, Lubbock, Texas

My Commission expires 6 - 1 - 49

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	599		Surface Sand
599	1083		Red Bed
1083	1393		Red Bed & Shell
1393	1580		Anhydrite
1580	2142		Salt
2142	2555		Anhydrite and Salt
2555	3030		Anhydrite
3030	3045		Sand
3045	3047		Anhy T.D.
		<u>Depth</u>	<u>Deviation</u>
		800'	10
		1490'	15
		2700'	25