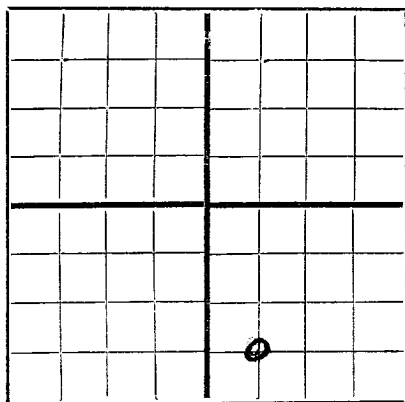


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Great Western Producers, Inc. P. O. Box 191, Lubbock, Texas
State "Q" Company or Operator Well No. 4 in SW/4 of SE/4 of Sec. 32, T. 12S
Lease R. 38E, N. M. P. M., Caprock Field, Lea County.
Well is 4620 feet south of the North line and 1980 feet west of the East line of Sec. 32
If State land the oil and gas lease is No. B-10611 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Great Western Producers, Inc. Address Lubbock, Texas
Drilling commenced January 21 1949 Drilling was completed March 10 1949
Name of drilling contractor Address
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3044' to feet. 1200 ft. water in hole.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8"	24	8	Nat'l.	287'					
5 1/2"	14	8	Nat'l.	3013'	Halliburton				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	299'	150	Pump & Plug		
2 7/8"	5 1/2"	3023'	600-	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Lane-Wells Length Depth Set 3008'
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from -0- feet to 3028 feet, and from feet to feet
Cable tools were used from 3028 feet to 3044 feet, and from feet to feet

PRODUCTION

Put to producing No Production - Plugged Well

The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

EMPLOYEES

P. G. Murph Driller O. R. Martin Driller
Truman Hudgens Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th

day of March, 1949

[Signature]
Notary Public

My Commission expires 6-1-49

Lubbock, Texas March 15, 1949
Place Date

Name W. E. Best

Position Production Superintendent

Representing Great Western Producers, Inc.
Company or Operator

Address P. O. Box 191, Lubbock, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	300		Surface Sand
300	1144		Red Bed
1144	1250		Anhy.
1250	1365		Anhy. & Shell
1365	1507		Anhy., Salt, & Shell
1507	2720		Anhy. & Salt
2720	3044		Anhy. (Salt water in top of pay)