

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Graridge Corporation, Box 752, Breckenridge, Texas  
(Address)

LEASE Cap Unit WELL NO. 32-14 UNIT N S 32 T 12S R 32E  
DATE WORK PERFORMED See Below POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other See Below

Detailed account of work done, nature and quantity of materials used and results obtained.

5-23-58 Pulled rods and tubing, cleaned out well and ran Gamma Ray and Caliper Logs.  
5-24-58 Set and cemented 130' of 4½" Hydrill liner with 50 sacks of cement. Top of liner @ 2897', bottom @ 3027'.  
5-27-58 Drilled cement plug. Cleaned out, ran tubing and rods, and put well back on production.  
7-23-58 Pulled rods and tubing and converted to injection well. Water being injected into the open hole.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Mr. Paul Holloway</u>		

Graridge Corporation  
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date 05-25-1956

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name B. G. Harrison (B. G. Harrison)  
Position Manager of Secondary Recovery  
Company Graridge Corporation