

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Phillips Petroleum Company Box 1605 Hobbs, New Mexico
Company or Operator Address
Cap 32-E Well No. 1 in SW/4 of Sec. 32, T. 12-S
Lease
R. 32-E, N. M. P. M., Caprock Field, Lea County.
Well is 660 feet south of the North line and 661.5 feet west of the East line of SW/4 Sec. 32
If State land the oil and gas lease is No. B-10357 Assignment No. ---
If patented land the owner is --- Address ---
If Government land the permittee is --- Address ---
The Lessee is Phillips Petroleum Company Address Bartlesville, Oklahoma
Drilling commenced 7-3 19 48 Drilling was completed 7-27 19 48
Name of drilling contractor McDaniel & Beecherl Address Dallas, Texas
Elevation above sea level at top of casing 4367 feet. Ground
The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 3002 to 3043 No. 4, from --- to ---
No. 2, from --- to --- No. 5, from --- to ---
No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to --- feet.
No. 2, from --- to --- feet.
No. 3, from --- to --- feet.
No. 4, from --- to --- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	40#	8 V	Sals	285'	None		---	---	Surface
5-1/2"	14#	8 rd	Sals	2991'	Howco		---	---	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	294.18'	175	Halliburton		
7-7/8"	5-1/2"	3001.86'	700	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material --- Length --- Depth Set ---
Adapters — Material --- Size ---

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment ---

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3004 feet, and from --- feet to --- feet
Cable tools were used from 3004 feet to 3043 feet, and from --- feet to --- feet

PRODUCTION

Put to producing 12-26-48, 19 ---
The production of the first 24 hours was 72 barrels of fluid of which 100% was oil; ---% emulsion; ---% water; and ---% sediment. Gravity, Be. 38
If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---
Rock pressure, lbs. per sq. in. ---

EMPLOYEES

---, Driller ---, Driller
---, Driller ---, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th

day of August, 19 48

Th. O. Knight
Notary Public

My Commission expires November 26, 1949.

Hobbs, New Mexico 8-26-48

Place Date

Name *W. L. Royster*

Position District Chief Clerk

Representing Phillips Petroleum Company

Company or Operator

Address Box 1605 Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	160	160	Calache & surface sand
160	300	140	Red bed & Calache
300	1423	1123	Red bed & shale
1423	1540	117	Anhydrite
1540	2184	644	Anhydrite & salt
2184	2556	372	Anhydrite
2556	2694	138	Anhydrite & Gyp
2694	2801	107	Gyp
2801	3004	203	Anhydrite & Gyp
3004	3014	10	Anhydrite
3014	3023	9	Anhydrite & Red Rock
3023	3036	13	Anhydrite & Sand
3036	3043	7	Anhydrite T.D.