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U.S.G.S.			
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TRANSFORTER	GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

i	F F			Effective 1-1-65
	FILE		AND	3
	U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL C JUN 7 1 25	}ΑŞ _C C
	LAND OFFICE		JUN / 1 25 F	11 00
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator Amana from Dotaria	fine Company of Toyer		
		fina Company of Texas		
	Address			
	P. O. Box 1311	, Big Spring, Texas		
	Reason(s) for filing (Check proper bos	x)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oll Dry Ga	s	
	Change in Ownership X	Casinghead Gas Conden	sate	
,				
	If change of ownership give name	Petroleum Corporation of	Texas, P. O. Box Fit.	breckendidge, desas
	and address of previous owner			
11	DESCRIPTION OF WELL AND	LEASE		
11.	DESCRIPTION OF WELL AND Lease Name Tract 6	Well No. Pool Nar	ne, Including Formation	Kind of Lease
	North Caprock Queen U	i i	prock Queen Lea	State, Federal or Fee State
	Location	art we. b	prock Queen nea	3.3
			* 0.00	
	Unit Letter E; 5	60 Feet From The West Lin	e and 1980 Feet From	The Name of the Property of th
	Line of Section 32 To	wnship 12S Range	32E , NMPM,	1 County
11.		TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent;
	Service Pipe Line Com	pany	BOX. 33% Midle: do Address (Give address to which appro	iliaix a.g
	Name of Authorized Transporter of Co		Address (Give address to which appro	ved copy of this form is to be sent)
- 1	None			
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	If well produces oil or liquids, give location of tanks.	F 32 12S 32E)·	
	If this production is comminated w	ith that from any other lease or pool,	give commingling order number:	
		in that from any other reads or print,	Brie comminging order name	
	COMPLETION DATA			Plug Bacc Same Res'v. Diff. Res'v.
	COMPLETION DATA	Oil Well Gas Well		Plug Bacc Same Resiv. Diff. Resiv.
	COMPLETION DATA Designate Type of Completi	$\operatorname{con} - (X)$ Oil Well Gas Well	New Well Workover Deepen	
	COMPLETION DATA	Oil Well Gas Well		Plug Bacc Same Resiv. Diff. Resiv.
	COMPLETION DATA Designate Type of Completi	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	COMPLETION DATA Designate Type of Completi	$\operatorname{con} - (X)$ Oil Well Gas Well	New Well Workover Deepen	
	COMPLETION DATA Designate Type of Completi	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
	COMPLETION DATA Designate Type of Completi	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	Designate Type of Completi Date Spudded Pool	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
	Designate Type of Completi Date Spudded Pool	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth
	COMPLETION DATA Designate Type of Completi Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
	Designate Type of Completi Date Spudded Pool	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	COMPLETION DATA Designate Type of Completi Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	COMPLETION DATA Designate Type of Completi Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	COMPLETION DATA Designate Type of Completi Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
V.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a.	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
V.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST I	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a.	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
IV.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas line)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.)
IV.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
V.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas line)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.)
IV.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas line)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow. ft, etc.)
V.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Cil/Gas Pay DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
IV.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Cil/Gas Pay DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
IV.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Cil/Gas Pay DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
IV.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls.	Total Depth Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCIF
IV.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Cil/Gas Pay DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
IV.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbis. Length of Test	New Well Workover Deepen Total Depth Top Cil/Gas Pay DEPTH SET DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCI: Gravity of Condensate
IV.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls.	Total Depth Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCI:
V.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbis. Length of Test	New Well Workover Deepen Total Depth Top Cil/Gas Pay DEPTH SET DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCI: Gravity of Condensate
v.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas listed to the standard of t	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCI: Gravity of Condensate
V.	Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas listed to the standard of t	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David Day	
(Signature) David Da	ay
Chief Production Clerk	
(Title)	

May 18, 1966

APPROVED	, 19
BY	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.