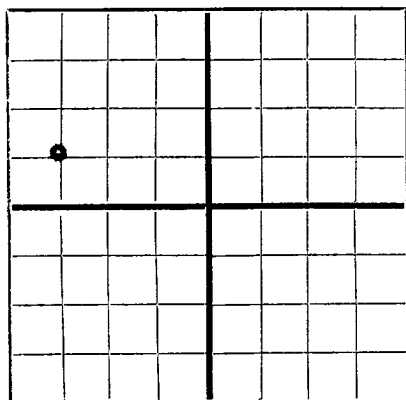


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

PHILLIPS PETROLEUM COMPANY

Bartlesville, Oklahoma

Company or Operator

Address

ROCK

Well No.

1

in NW/4

of Sec. 32

T. 12S

Lease

R. 32E

N. M. P. M.

Caprock

Field,

Lea

County.

Well is 1980

feet south of the North line and

1980

feet west of the East line of

NW/4

If State land the oil and gas lease is No. 10213

Assignment No. —

If patented land the owner is —

Address —

If Government land the permittee is —

Address —

The Lessee is —

Address —

Drilling commenced June 17

19 48

Drilling was completed June 27

19 48

Name of drilling contractor McDaniel & Beecherl

Address

Dallas, Texas

Elevation above sea level at top of casing 4372

feet.

The information given is to be kept confidential until Not confidential

19

OIL SANDS OR ZONES

No. 1, from 3021

to 3024

No. 4, from —

to —

No. 2, from —

to —

No. 5, from —

to —

No. 3, from —

to —

No. 6, from —

to —

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from BR

to —

feet.

No. 2, from —

to —

feet.

No. 3, from —

to —

feet.

No. 4, from —

to —

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOW	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9 5/8"	40	10V	C	329	—	—	—	—	Surface
5 1/2"	14	8rd.	H-40	3041	Baker	—	—	—	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	313	175	Pump	Circulated	—
7 7/8"	5 1/2"	3021	700	Pump	Top of cement at 50'	—

PLUGS AND ADAPTERS

Heaving plug—Material — Length — Depth Set —

Adapters — Material — Size —

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment —

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 3024 feet, and from — feet to — feet

Cable tools were used from — feet to — feet, and from — feet to — feet

/to drill out plug. PRODUCTION

Put to producing July 13, 1948

The production of the first 24 hours was 593 barrels of fluid of which 99.7% was oil; —% emulsion; 1/10% water; and 2/10% sediment. Gravity, Be. 39

If gas well, cu. ft. per 24 hours — Gallons gasoline per 1,000 cu. ft. of gas —

Rock pressure, lbs. per sq. in. 100#

EMPLOYEES

C. L. Lend, Driller Bob Park, Driller

R. L. Dublin, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19th

day of July, 19 48

Notary Public

My Commission expires November 26, 1950

My Commission expires

Hobbs, New Mexico 7/19/48

Name W. G. Wright

Position District Chief Clerk

Representing PHILLIPS PETROLEUM COMPANY

Address Box 1605, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	38	38	Caliche
38	200	162	Caliche, shale & sand
200	275	25	Shale & red bed
275	600	325	Red Bed
600	829	229	Red Bed & shale
829	1090	261	Red Bed & shells
1090	1365	275	Red Bed & shale
1365	1462	97	Shale & anhydrite
1462	1938	476	Anhydrite & salt
1938	2697	759	Anhydrite & shale
2697	3024	567	Anhydrite, Gyp, & shale