

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Graridge Corporation, Box 752, Breckenridge, Texas
(Address)

LEASE Cap Unit WELL NO. 32-12 UNIT L S 32 T 12S R 32E

DATE WORK PERFORMED See Below POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other See Below

Detailed account of work done, nature and quantity of materials used and results obtained.

5-10-58 Pull Rods and tubing and clean out to T. D.
5-23-58 Set 30' 5½" liner and cemented with 38 sacks cement.
Top liner @ 2983', bottom 3013'.
5-28-58 Drill cement, clean out, ran tubing and rods, put on
production.
7-23-58 Pull rods and tubing and convert to injection well.
Water being injected into the open hole.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by Mr. Paul Holloway, Graridge Corporation
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title [Signature]
Date [Signature]

I hereby certify that the information given
above is true and complete to the best of
my knowledge.
Name B. G. Harrison (B. G. Harrison)
Position Manager of Secondary Recovery
Company Graridge Corporation