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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mid-Continent Petroleum Corporation

Box 830, Midland, Texas.

State Land #13

Well No. One

in C NE SW

of Sec. 32

T. 12S

R. 32E

N. M. P. M., Caprock

Field,

L. 9 a

County.

Well is 1980 feet North of the South line and 660 feet East of the West line of Section 32-12S-32E

If State land the oil and gas lease is No. 8-8091 Assignment No. -

If patented land the owner is - Address -

If Government land the permittee is - Address -

The Lessee is Mid-Continent Petroleum Corporation Address Box 381, Tulsa 2 Oklahoma.

Drilling commenced February 3, 1948 Drilling was completed March 8th, 1948

Name of drilling contractor McVay &amp; Stafford Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 4372 feet.

The information given is to be kept confidential until 20 19

## OIL SANDS OR ZONES

No. 1, from 3030 to 3036 No. 4, from - to -

No. 2, from - to - No. 5, from - to -

No. 3, from - to - No. 6, from - to -

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.

No. 2, from ROTARY HOLE to - feet.

No. 3, from - to - feet.

No. 4, from - to - feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10 3/4	40#	Eight	SS	313			None	
7"OD	23#	Eight	J-55	3001			None	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	10 3/4	313	250	Pump & Plug		
8 3/4	7"OD	3001	600	"		
7"OD						

## PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -

Adapters—Material - Size -

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment - None

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from Surface feet to 3002 feet, and from - feet to - feet

Cable tools were used from 3002 feet to 3036 feet, and from - feet to - feet

## PRODUCTION

Put to producing March 23, 1948

The production of the first 24 hours was 72 barrels of fluid of which 99.6 % was oil; %

emulsion; % water; and .4 % sediment. Gravity, Be 38 gravity

If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in. -

## EMPLOYEES

J. W. DYER Driller L. L. LIVERY Driller

O. W. MARTINDALE Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th

day of MARCH, 1948 19

EUGENE LYNN Notary Public

My Commission expires 6-1-49

Midland, Texas

March 24, 1948

Name Harold Smith

Position DISTRICT SUPERINTENDENT.

Representing MID-CONTINENT PETROLEUM CORP., Company or Operator

Address Box 830, Midland, Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	210	210	Caliche & Sand
210	285	75	Sand
285	1450	1165	Red Bed
1450	1525	75	Anhydrite
1525	1914	389	Salt
1914	2095	181	Red Bed-Anhydrite
2095	2857	762	Red Bed-Anhydrite-Salt
2857	2920	63	Anhydrite
2920	3030	110	Anhydrite-Salt
3030	3036	6	Red Sand Total Depth 3036'