Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

I			R ALLOWANSPORT O								
								API No. -025-00964			
Address 7101 College Bou	levard,	Suite	330, Over	land Par	k, Kansa	s 6621	 0	·			
Reason(s) for Filing (Check proper box)					her (Please exp						
New Well	Oil		ransporter of: Ory Gas	o f f	ective 9-	_1_01					
Change in Operator	Casinghead		Condensate	elli	ective 3-	-1-91					
If change of operator give name and address of previous operator				<i>c.s</i>							
II. DESCRIPTION OF WELL											
Lease Name SUNRAY 682 LTD		Well No. P	ool Name, Includ LANE SAN	_			of Lease Profession X		ease No. 332		
Location											
Unit LetterJ	_ :1980	F	eet From The _	EAST Li	ne and	0 F	et From The	SOUTH	Line		
Section 36 Townshi	p 9-S	R	ange 33E	<u>, N</u>	МРМ,	L	EA		County		
III. DESIGNATION OF TRAN		OF OIL	AND NATU								
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)						
SUN REFINING AND MARK Name of Authorized Transporter of Casing			Dry Gas		907 SOUTH DETROIT, TULSA, OK 74102 Address (Give address to which approved copy of this form is to be sent)						
WARREN PETROLEUM CORP	•	٠.			9, TULSA			100 se se 100	nt)		
If well produces oil or liquids, give location of tanks.	Unit S		wp. Rge. 9S 33E								
f this production is commingled with that	from any other										
V. COMPLETION DATA		Oil Well	Con Wall	1	1	,		·			
Designate Type of Completion	- (X)		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl.	Ready to Pr	od.	Total Depth			P.B.T.D.		<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			ation	Top Oil/Gas Pay			Tubing Depth				
erforations		 		L			Depth Casin	g Shoe			
	π	JBING. C	ASING AND	CEMENTI	NG PECOPI		<u> </u>				
HOLE SIZE		NG & TUBI		CEMENTING RECORD DEPTH SET			SACKS CEMENT				
		· · · · · · · · · · · · · · · · · · ·		<u> </u>							
'. TEST DATA AND REQUES OIL WELL Test must be after re											
IL WELL (Test must be after re	Date of Test	i volume of l	oad oil and must	be equal to or	exceed top allo	wable for this	depth or be f	for full 24 hour:	s.)		
				Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Pressure			Casing Pressure			Choke Size				
ctual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL											
ctual Prod. Test - MCF/D	Length of Tes	H		Bbls. Condensate/MMCF			Gravity of Condensate				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			asing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Output Date Approved							
NUMA B	. Myr	ant		 By_0	RIGINAL SK	GNED BY J	ERRY SEX	ION			
MELISSA B. WYNANT Printed Name	REG	. ASSIS		Title	DISTIM	CY I SUPE	RVISOR	-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

913-469-8118

_8/27/91 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.