<ul> <li>Submet 3 Copies</li> <li>Lo Appropriate</li> <li>District Office</li> </ul>	State of New Mexico Ene. Minerals and Natural Resources Departmen			Form C-103 Revised 1-1-84	
DISTRICT I	OIL CONSERVATION DIVISION				
P.O. Box 1980, Hotbi, NM \$8240 DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088			30-025-00	0964	
P.O. Drawer DD, Antesia, NM 88210				5. Indicate Type of L	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				6. State Oil & Gas Lease No. L-332	
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Un	nit Agreement Name
1. Type of Well: OL GAS				Sunray 682 Ltd.	
				0. 377. 11. 5.1	
2 Name of Openaur Petroleum Production Management, Inc.				8. Well No. 2	
3. Address of Operator				9. Pool name or Wildow.	
Suite 200/Sutton Place Bldg. Wichita, Kansas 67202				Lane San Andres	
	) Feet From TheEast	Line	and <u>1980</u>	Feet From Th	e South Line
Section 36	Township 9-S 10. Elevation (Show 4270 Appropriate Box to Indi	whether DF, RKB, RT, ) GR	GR, elc.)		
11. Check A NOTICE OF INT	** *			SEQUENT REF	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				<b>-</b>	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING					
PULL OR ALTER CASING					
			G	leentry	X
OTHER:					
<ol> <li>Describe Proposed or Completed Operat work) SEE RULE 1103.</li> </ol>	ons (Clearly state all pertinent de	tails, and give pertine	nt dates, inclue	ting estimated date of sta	ining any proposed
2-2-90-through 2-14- Nippled up on 9 5/8" circulating equipment up with salt gel mud	casing. Moved in . Installed BOP.		-		
2-15-90 Ran open hole logs co	overing open hole f	from 5240' to	3992'd	epth.	
2—16—90 Ran 7", 23# & 26# cas	sing to 5297' depth	l.			
2-17-90 Cemented 7" casing w	th 450 satks 50-50	Poz contain	ing 5# s	alt per sack a	and 1/4# •
I hereby certify that the information above is true	and complete to the host of my knowle	adge and belief.	-		
SKONATURE LETVIS DE	ozsback		strict E	ngineer	DATE
TYPE OR PRINT NAME W.M. Groe	sbeck				TELEPTHONE NO. 675-2478
Pa	. Signed b <b>y</b> ul Kaut <b>z</b> eologis <b>t</b>				MAR 0 8 1990
APTROVED BY	COTARTA				DATE

CONDITIONS OF AFFROMAL, IF ANY:

Sunray No. 2 (cont.) 2-17-90 (cont.) Flocel per sack. Ran temperature survey and found top of cement at 3010' depth. 2 - 18 - 90Waiting on cement. 2-19-90 Landed casing in braden head. Removed BOP. Installed tubing head. Rigged down well service unit. 2-22-90 through 2-26-90 Evaluating logs and planning completion. 2-27-90 Moved in and rigged up well service unit. Installed BOP. Ran correlation log. Perforated 7" casing with 4 JSPF in interval 4630' - 40'. Ran tubing and packer. Swabbed to seating nipple. Had no fluid entry. 2-28-90 Acidized casing perfs (4630' - 40') with 1000 gallons 28% NE HCl. Started swabbing back load. Recovered all load. 3-1-90 Swabbed 130 barrels fluid (35% oil cut) in 9 hours. 3-2-90 Swabbed 54 barrels of fluid (35% oil cut) in two hours. Final fluid level at 3400'. Released packer. Swabbed load water to pit. POH w/tbg. & packer. 3-3-90 Installed production tubing, pump and rods. Rigged down well service unit. 3-5-90 Installed pumping unit, well head and flow line. 3-6-90 Started well up at 3:00 P.M.

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