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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 7351

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ **Re-entry**

7. Unit Agreement Name
8. Farm or Lease Name
Sunray 682 Ltd.

2. Name of Operator
BTA Oil Producers
3. Address of Operator
104 South Pecos, Midland, Texas 79701

9. Well No.
2
10. Field and Pool, or Wildcat
Lea

4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **East** LINE OF SEC. **36** TWP. **9S** RGE. **33E** NMMPM
15. Date Rec'd
4-4-68

11. Date Rec'd
11-8-68
12. County
Lea

16. Date T.D. Reached
11-8-68
17. Date Compl. (Ready to Prod.)
11-15-68
18. Elevations (DF, RKB, RT, GR, etc.)
4283 KB
19. Elev. Casinghead
4270'
20. Total Depth
10898'
21. Plug Back T.D.
9732'
22. If Multiple Compl., How Many
→
23. Intervals Drilled By
TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
9670 - 80' Bough "C"
25. Was Directional Survey Made
NO
26. Type Electric and Other Logs Run
GR-N
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.38#	336'	17 1/2"	350 sx	
9 5/8"	32, 36, 40#	3999'	12 1/4"	1700 sx	
7"	23, 26, 29#	10985'	8 3/4"	400 sx	
4 1/2"	11.6#	10898'		200 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9685'	9655'

31. Perforation Record (Interval, size and number)
9670-80' w/2JSPP
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9670-80
AMOUNT AND KIND MATERIAL USED
A/500 gal 15% NE

33. PRODUCTION
Date First Production
11-12-68
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Prod.
Date of Test
11-15-68
Hours Tested
24
Choke Size
→
Prod'n. For Test Period
150
Oil - Bbl.
1000
Gas - MCF
933
Water - Bbl.
→
Calculated 24-Hour Rate
→
Oil - Bbl.
→
Gas - MCF
→
Water - Bbl.
→
Oil Gravity - API (Corr.)
→

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **[Signature]** TITLE **Production Supt.** DATE **11-26-68**