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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>A. C. Nolder</b>		8. Farm or Lease Name <b>Johnson</b>
3. Address of Operator <b>Box 1476, Lovington, New Mexico</b>		9. Well No. <b>1</b>
4. Location of Well US LETTER <b>N</b> <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>12</b> TOWNSHIP <b>9-S</b> RANGE <b>33-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
11. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

REPORT REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WORK OF ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perforation and Treatment</b>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 2-8-66** Welox perforated 11,170-11,178 and 11,184-11,194, two shots per foot Halliburton--washed perforations 176 gal. MSA.  
Swabbed load water and acid back--shut in well 6:00 p.m.
- 2-9-66** Halliburton--treated with 2500 gal. 15% MCA.
- 2-14-66** Halliburton--treated with hyflo 2000 gal., 4070 gal deisel flush. Well swabbed dry--shutin.
- 2-15-66** Well opened 1" choke--flowing gas.
- 2-17-66** Moving in tanks for testing.
- 2-18-66** Testing showed inverted emulsion prior to February 14th treatment, and well never responded after hyflow treatment on 14th. Well shutin until turned over to C. W. Trainer, Hobbs, New Mexico.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. C. Nolder* TITLE Operator DATE July 15, 1966

FOR FILE BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

REMARKS OF APPROVAL, IF ANY: