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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>American Mannex Corporation</b>				Address <b>Canada House, 630 Fifth Ave, New York 19, New York</b>			
Lease <b>Flying M State</b>	Well No. <b>1</b>	Unit <b>D</b>	Letter <b>15</b>	Township <b>9-S</b>	Range <b>33-E</b>		
Date Work Performed <b>See Below</b>	Pool <b>Undesignated</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

RE-ENTRY DATE: 5-11-63

- 5-24-63: Lane Wells perforations from 9418-21' w/ 4 shots/ft.  
 Dowell acidized perforations w/ 6000 gals FLAX-2.  
 5-27-63: Squeezed formation w/ 100 sks Class "A" Cement w/ IWL Additive.  
 Final Squeeze Pressure - 6200#.  
 5-28-63: Perforated by Lane Wells from 9424 - 29' with 4 jet shots/ft.  
 Acidized perforations w/ 250 gals mud acid.  
 6-25-63: Re-acidized perforations w/ 250 gals reg 15% LST & NE Acid.  
 7/27/63: Perforated by Mc Cullough lower zone from 9423 - 24', 9427- 29",  
 9433 - 35' w/ two 25 gram jets/ft.  
 8-4-63: Ran and set Baker Retrievable Bridge Plug @ 9400'.  
NON-COMMERCIAL ZONE.

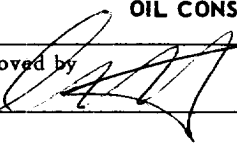
Witnessed by <b>Perry N. Barham</b>	Position <b>Production Supt.</b>	Company <b>Coastal States Gas Producing Co.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>Perry N. Barham</b>	
Title		Position <b>Consulting Engineer</b>	
Date		Company <b>American Mannex Corporation</b>	