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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Houston, Texas

5/22/63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

~~American Mannex Corporation-Flying M State~~

Well No. 1, in NW 1/4, NW 1/4,

Company or Operator **Lea**

T. -9-S, R. -33-E, NMPM., Undesignated Pool

Unit Letter **Lea**

Re-Entered: 5/11/63 Re-Entry 5/15/63

County, D. **Re-Entered: 5/11/63** Date Drilling Completed **12,445'** PBTD **10,000'**

Elevation **9420'** Total Depth **12,445'** Name of Prod. Form. **Penn Bough "C"**

Top Oil/Gas Pay **9420'**

PRODUCING INTERVAL - **9421 - 35'**

Perforations **None** Depth **12,455'** Depth **9451'**

Open Hole **None** Casing Shoe **12,455'** Tubing **9451'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **274.6** bbls. oil, **21.28** bbls water in **24** hrs, **0** min. Size **24/64"**

Choke **24/64"**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment: _____

Acid or Fracture Treatment: **500 Gall MCA Acid**

Materials used, such as acid, water, oil, and sand):

Casing **Pkr** Tubing **180#** Date first new **5/20/63**

Press. _____ Press. _____ oil run to tanks

Oil Transporter **McWood Corporation**

Gas Transporter

Undesignated field - ~~no more for this field.~~

Remarks: **NOTE: Re-Entry of Price Producing Company's Flying M State No. 1**

I hereby certify that the information given above is true and complete to the best of my knowledge.

AMERICAN MANNEX CORPORATION

Approved: _____, 19____

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **William A. Scott**
(Signature)

Title: **agent**
Send Communications regarding well to:
Name: **Mr. Sam Lucas, American Mannex Corp**
806 Central Nat'l Bank Building
Houston 2, Texas

By: _____

Title: _____