

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - PXA	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Ainsworth C Oil Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Flying M Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4324' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 1-10-84 and pulled rods, pump, tubing and tubing anchor. Ran CIBP and set 8704'. Capped CIBP with 35' of cement. Displaced hole with brine with 25#/bbl gel. Pulled up to 7355' and spotted 25 sx class C neat cement. Ran perf gun but could not get below 5299'. POH and ran bit. Tagged bridge at 5324' and cleaned out to 5370'. Ran perf gun and perfed 5364'-65' with 4 SPF. Ran tubing and packer. Packer set at 5270' and could not establish circulation. POH and perfs 4010'-11' with 4 SPF. RIH with tubing and packer and set at 3797'. Established circulation and ran cement retainer. Set retainer at 3797' and cement with 150 sx class C neat. Stung out of retainer and dumped 5 sx on top of retainer. Perfed 400'-01' with 4 SPF. RIH with tubing and packer. Set packer at 190'. Cement squeezed 8-5/8" and 5-1/2" annulus and 13-3/8" and 8-5/8" annulus with 300 sx class C neat. Circulated 20 sx out each annulus. Set a 10 sx class C surface plug. Installed PXA marker and moved out service unit 1-19-84.

O+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring

TITLE Administrative Analyst

DATE 1-30-84

APPROVED BY David Catalan

TITLE OIL & GAS INSPECTOR

DATE APR 9 1984

CONDITIONS OF APPROVAL, IF ANY: