

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" IF OCM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Firm or Lease Name Ainsworth C Oil Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Flying M Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4324' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to plug and abandon the subject well per the following:
Move in service unit. Pull rods, pump, release tubing anchor and POH. RIH with CIBP and set at 8700'. Cap CIBP with 35' of cement. Spot above cement 36 bbl of 10# brine with 25# gel/bbl. Spot 25 sx of cement (Class C neat) across the interval 7140'-7340'. Spot above cement plug 41 bbl of 10# brine with 25# gel/bbl. Perforate 5450' with 4 DPJSPF at 90° or 120° phasing. RIH with packer and tubing. Set packer at 5250'. Establish injection rate and attempt to circulate. POH. If circulation was not established, perforate 4010' and 400' with 4 DPJSPF at 90° or 120° phasing. RIH with cement retainer and set at 5300'. Pump down tubing 345 sx of class C neat cement. Flush cement and sting out of cement retainer and dump excess cement. Spot above plug 30 bbl of 10# brine with 25# gel/bbl. POH. If circulation was not previously established, RIH with cement retainer and set at 3910'. Pump down tubing 35 sx of class C neat cement. Sting out of retainer and dump excess cement. If circulation was established, spot a 25 sx cement plug across the interval 4010'-3910'. Spot above plug 82 bbl of 10# brine with 25# gel/bbl. POH. If circulation was established, perforate 400' with 4 DPJSPF at 90° or 120° phasing. RIH with packer and tubing. Set packer at 200'. Open braden heads and establish injection rate. Attempt to circulate both the 8-5/8"-5-1/2" and 13-3/8"-8-5/8" annulus. Pump down tubing 330 sx of class C neat cement. Circulate 20 sx out 0+5-NMOCD, H 1-F. J. Nash, HOU Rm. 4.206 1-R. E. Ogden, HOU Rm. 21.150

18. I hereby certify that the above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 11-23-83

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE NOV 29 1983

CONDITIONS OF APPROVAL, IF ANY:

each annulus. Flush cement 100' below packer with 8.5 bbl of 10# brine with 25# gel/bbl.
Spot 10 sx cement plug at the surface. Cap well and erect a marker.

RECEIVED
NOV 25 1983
OIL & GAS
DIVISION
DALLAS, TEXAS