

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Ainsworth C Oil Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Flying M Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4324 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-4-82. Pulled rods and pump. Ran in hole with CIBP and set at 9610'. Tested to 500 PSI and capped with 35' of cement. Perforated Abo interval 8786'-8814' with 4 JSPF. Ran tubing and packer. Packer set at 8686'. Acidized with 3000 gal 15% NEFE HCL. Reset packer at 8689 and acidized with 1500 gallons 15% NEFE HCL and flushed with 37 barrels of fresh water. Swab tested 19 hours. Recovered 66 barrels of load water. Pulled packer, tubing, and tailpipe. Ran seating nipple 3 joints tubing, tubing anchor, and 2-7/8" tubing. Seating nipple set at 8839' and tubing anchor set at 8745'. Ran rods and pump and began pump testing. Pump tested 120 hrs. Recovered 114 barrels of load water. Well currently shut-in for fluid buildup test.

O+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 9-24-82APPROVED BY Eddie W. Dean TITLE OIL & GAS INSPECTOR DATE SEP 29 1982

CONDITIONS OF APPROVAL, IF ANY:

701 96.0 2122183