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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Ainsworth <i>Oil</i> Com
2. Name of Operator Amoco Production Company		9. Well No. 1
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat U. Wildcat Abo <i>EL</i>
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>9-S</u> RGE. <u>33-E</u> NMPM		12. County Lea
19. Proposed Depth 9825		19A. Formation Abo
20. Rotary or C.T. Rotary		21. Kind & Status Plug. Bond Blanket on File
21A. Kind & Status Plug. Bond		21B. Drilling Contractor
21. Elevations (Show whether DI, RT, etc.) 4324 GL		22. Approx. Date Work will start Immediately

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4	13-3/8	48#	339	350 SX	Surface
11	8-5/8	28#, 32#	3960	250 SX	BTM of 13-3/8
7-7/8	5-1/2	17#	9761	600 SX	BTM of 8-5/8

Propose to recompleate subject well from the Bough C to the Abo, per the following:

Move in service unit. Pull rods and pump. Release tubing anchor and pull tubing. Run cast iron bridge plug and set at 9610'. Cap with 35 sacks of cement. Run in hole with perf gun. Perf gross interval 8770'-8820' with 4 SPF. Run tubing, packer and tailpipe set packer at 8675'. Acidize with 3000 gals of 15% NEFE HCL with 1 gal/1000 gals of corrosion inhibitor. Flush acid to perfs with available water. Swab & evaluate.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mark Randolph Title Administrative Analyst Date 8-20-82

(This space for State Use)
ORIGINAL SIGNED BY JERRY SERTON TITLE INSPECTOR DATE AUG 24 1982

APPROVED BY JERRY SERTON TITLE INSPECTOR DATE AUG 24 1982
CONDITIONS OF APPROVAL: Production from the Abo formation will not be authorized until approval is obtained for the unorthodox location for the Flying M Abo Pool