	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL GAS OPERATOR PRORATION OF FICE Derrator	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S
	Midwest 011 Cerporation Address 1500 Wilce Bldg., Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Differ (Please explain) Recompletion Oil Dry Gas DESIGNATED BELOW/ IF YOU DO NOT CONCUR Change in Ownership Casinghead Gas Condensate Other (Please explain) If change of ownership give name and address of previous owner			
II . 1	DESCRIPTION OF WELL AND L Lease Name Aineworth "C" Location Unit Letter;66	1 Vada Penn R D_Feet From The South Line	rmation Kind of Lease -3995 State, Federal of and 1980 Feet From Th -K NMPM,	e
111. 	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA		a 79701
	Varren Petroleum Corp. Unit Sec. Twp. Rge.		Box 1589, Tules, Oklahoms 74102 Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	0 23 9 33		oon as possible
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded	Oil Well Gas Well	New Well Workover Deepen X Total Depth 9822	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
	Re-entered 4-28-70 Elevations (DF, RKB, RT, GR, etc.) 4322	Name of Producing Formation Pennsylvanian	Top Oil/Gas Pay	Tubing Depth 9693 Depth Casing Shoe
	Perforations 9659-69			
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	9761	600
		2 7/8	9693	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	6-12-70 Length of Test	6-12-70 Tubing Pressure	Casing Pressure	Choke Size
1	24 hrs.		Water - Bbls.	Gas - MCF
	Actual Prod. During Test 735	011-Bble. 115	620	128
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				TION COMMISSION
• VI	. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	regulations of the Oil Conservation with and that the information given is best of my knowledge and belief.	APPROVED	
	Carolyn Surver 100 10		If this is a request for allow	wable for a newly drilled or deepened anied by a tabulation of the deviation
	Production Clerk		well, this form must be accompanied by a tabulation of the contained tests taken on the well in accordance with RULE 111.	
June 12, 1970 (Title) (Date)			All sections of the section of the s	

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JUN 1 5 1970 OIL CONSERVATION COMM. HOBBS, N. M.