

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Monterey Oil Company</b>		Address <b>6th Floor Wilco Bldg., Midland, Texas</b>				
Lease <b>Aldworth</b>	Well No. <b>34-23</b>	Unit Letter	Section <b>23</b>	Township <b>9-S</b>	Range <b>33-E</b>	
Date Work Performed	Pool			County		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Temporarily Abandoned**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

(This report follows another notice of July 6, 1959). Drilled 7-7/8" hole from 8-5/8" shoe at 3960' to 4961'. Had 17 drill collar fish; recovered entire fish. Drilled ahead in 7-7/8" hole to 9632'. Ran DST - 9780-9632' (Pennsylvanian); 1" top and 3/8" btm. choke. Results - steady blow for 45 minutes; weak blow for 1 hour 15 min. Gas to surface in 5 min. at rate too small to measure. Recovered 6204' salt water. 15 min. ISIP 3160#. IFF 720#. FFF 2720#. FSIP 2900#. Drilled ahead in 7-7/8" hole to 10,001'. Ran logs. Ran DST - 9614-9684' (Pennsylvanian). Results - strong blow at start, gas to surface in 5 min., drig. mud to surface in 1 hour and 20 min.; gas and drig. mud for remaining 35 minutes of test. Reversed 8000' of oily gassy salt water. 30 min. ISIP 2910 psi; IFF 1315 psi; FFF 2665 psi. Ran Lynes packer to test 9652-62'. Swabbed well to tanks for 12 hours; recovered 11 bbls. oil and 91 bbls. salt water. Fluid level at 8500'. Laid following cement plugs: #1 - 114 sz. neat cement 9950-9550', #2 - 25 sz. neat cement 4680-4592', #3 - 35 sz. neat cement 3975-3850'. Bolted steel plat on top 13-3/8" well head. Well temporarily abandoned.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

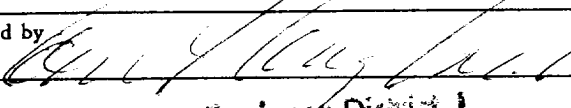
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL.		
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. L. Flinn</b>
Title <b>Engineer District 1</b>	Position <b>Petroleum Engineer</b>
Date <b>SEP 2 1959</b>	Company <b>Monterey Oil Company</b>