

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Cross Oil Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Und. Abo
11. Elevation (Show whether DF, RT, GR, etc.) 4273' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-6-83. Pulled rods and tubing. Ran gauge ring 8780'. Ran tubing and cast iron bridge plug 8745'. Ran freepoint. Cut casing at 890'. Pulled 20' casing and stuck. Spotted 25 sacks cement at 5350' and spotted 25 sack cement plug at 4059'. Pulled tubing and spotted 25 sack cement plug at 2200'. Pulled tubing and spotted 35 sacks cement at 1149'. Pulled tubing to 715' and spotted 25 sacks cement. Pulled tubing and weld on pull nipple. Ran freepoint and casing free 328' from surface. Cut casing 233' from surface. Pulled 8-5/8" casing and recovered 7 joints casing. Ran tubing to 390' and spotted 78 sacks cement. Tagged plug 200' from surface. Pulled tubing and spotted 20 sacks cement at surface. Erected dry hole marker and moved out service unit 9-22-83. Well PXA.

0+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 10-5-83

APPROVED BY David C. ... TITLE OIL & GAS INSPECTOR DATE DEC 5 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 11 1983
O.C.D.
HOBBS OFFICE