

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Cross Oil Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM East THE LINE, SECTION 35 TOWNSHIP 9-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Whdeat Und. Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4273' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-1-82. Ran in hole with CIBP set at 9625, tested to 500 PSI, and capped with 35' of cement. Perforated Abo interval 8820'-38' with 4 JSPF. Ran in hole with tailpipe, packer, seating nipple and 2-7/8" tubing. Packer set at 8712'. Swab tested 3 hours. Recovered 10 barrels of load water. Ran rods and pump. Tested pump to 500 PSI. Pump tested 96 hours. Recovered 72 barrels of water. Acidized with 3500 gallons 15% NEFE HCL. Flushed with 34 barrels of fresh water. Currently pump testing.

0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 9-24-82

APPROVED BY Eddie W. Seay TITLE OIL & GAS INSPECTOR DATE SEP 29 1982  
CONDITIONS OF APPROVAL, IF ANY: