

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Cross Oil Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Whiclat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4273' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-7-81. Pulled rods, pump, and tubing. Set a retrievable bridge plug at 9655' and a packer at 9650'. Pressure tested and okay. Pulled packer and retrievable bridge plug. Ran seating nipple, tubing, and packer. Set packer at 9612'. Ran gamma ray and base temp. log. Tagged fill at 9806'. Ran pump-in tracer log and pumped 42 BFW. Pulled tubing, seating nipple, and packer. Set a cement retainer at 9575'. Cemented with 100 sacks class H with .6% Halad 9 and 100 sacks class H with 10# sand/sack. Reversed out 142 sacks. Drilled out cement and cement retainer 9566'-9860'. Ran cement bond log 9860'-8722'. Perforated 9812'-16' with 4 JSPF. Set a packer at 9774' with tailpipe at 9812'. Acidized with 500 gal 15% NEFE HCL. Flushed with 45 bbl 2% KCL water. Swabbed for 16 hrs. with initial fluid level 2800 ft. from surface and final fluid level 9273 ft. from surface. Set a cast iron bridge plug at 9766'. Perforated 9676'-86' with 4 SPF. Set a packer at 9610' with tailpipe at 9674'. Acidized with 500 gal 15% NEFE HCL. Pulled packer. Ran seating nipple, 2 strands tubing, anchor, and tubing. Landed tubing at 9701' and anchor at 9580'. Moved out service unit 12-24-81. Pump tested for 168 hrs. and pumped 567 BLW, 241 BW, and 64 MCF. Moved in service unit 7-7-82. Pulled tubing, anchor, and tailpipe. Pressure tested casing and cast iron bridge plug and okay. Ran seating nipple, tubing, and anchor. Tubing landed at 9701' and anchor at 9580'. Moved out service unit 7-12-82. Pump tested for 240 hrs. and pumped 246 BLW and 888 BW. Returned well to production.  
0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 8-19-82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE AUG 24 1982

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APR 23 1962

U.S. DEPARTMENT OF AGRICULTURE  
WASHINGTON, D.C.