STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
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U.S.G.S.	T	-
LAND OFFICE		
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OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088			Form C-103 · Revised 10-1-7		
FILE	SANTA F	E, NEW MEXICO	87501			
U.S.G.S.				Su. Indicate Type		
LAND OFFICE				State Oil & Gu	Fee X	
OPERATOR	}			3. Mare On & Gu	2 1,6030 140.	
SUNDR SUNDR THIS FOR PUT DE TON OUT	Y NOTICES AND REPO	RTS ON WELLS	TERENT RESERVOIR.			
1.	THE FOR PERMIT -" (FORE) C-EU	11 FOR TUCH PROPOSALS.	.1	7. Unit Agreemen	t Name	
WELL WELL	01HE#-			d, Farm or Lease	7:3-2	
Amoco Production Company			Cross Oil Com			
1. Address of Operator			9. Well No.			
P. O. Box 68, Hobb	is. NM 88240			1		
t. Location of Well	220	South	1650	10. Field and Pa	-	
UNIT LETTER	330 FEET FROM THE	SOUCH LINE AND	1650	" Vada Pe	ULLILLIANI NN	
East	35 TOWNSHIP	9 - S	33-E			
				VIIIIIII		
	15. Elevation (Sho		GL	Lea		
Check	Appropriate Box To Inc	dicate Nature of N	Notice Report of O	ther Data	_(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	ATENTION TO:		•	IT REPORT OF:		
·			. —			
PERFORM REMEDIAL WARE	PLUG AND ASA	-1	Ħ Ħ		ING CASING	
TEMPORAR:LY ASANDON	CHANGE PLANS		T AND CEMENT JOB	PLUG	AND ABANCONMENT	
PULL OR ALTER CASING	CHANGE PLANS	OTHER_				
OTHER						
17. Describe Proposed or Completed Op	perations (Clearly state all pe	rtinent details, and give	e persinent dates, includin	ig estimated date of	starting any propose	
work) SEE RULE 1903.	timen buiden n	lug placement	tost for leaks	and run add	- litional	
Propose to Verity	cast iron bridge p olug if necessary p	er the followi	na method:	, una run ado	reronar	
Dull rode and numb	n lower tubing an	d tag cast iro	n bridge plug &	pull tubing.		
Dum mathiavable to	act trast or causez	e (RTTS) tool.	seating nipple.	. and tubing	String.	
Tag cast iron brid	lae nlua nullun 5	'and set RIIS	tool. Pressure	e test cast i	ron	
bridge blug for le	aks. Kull up Kiis	and set at 9/	oo . Pressure	rear in lear		
If cast iron bridg	ge plug or casing lobeling lob	eak is lounu, n tuhina tuhi	ng anchor, tailt	nine, and sea	tina	
above leak. II iiu	ing nipple at 9701	' and set tubi	ng anchor at 958	30'. Run rod	is and	
pump. Return well	to production.		3			
F	<u> </u>					
0+4-NMOCD,H 1-H	1-SUSP 1-	CLF	-			
0-4-NINOCD, N 1-F	100 1-3031 1-	V 2.				
		•				
18.1 hereby certify that the information	above 18 true and complete to	o the best of my knowle	dge and belief.			
Cothur A Fo	rman.	Assista	ant Admin. Analy	st 6-	-25-82	
Cim	rman ned by					
¥ (Je	HIKIII			HIN	129 1982	
CONDITIONS OF APPROVAL, IF ANY	in Long.	TITLE		- DATE OUT	NO IVE	
CONDITIONS OF APPROVAL TE ANY	1					

RECEIVED

JUN 28 1982

O.C.D. HOBBS OFFICE