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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Midwest Oil Corporation

3. Address of Operator

1500 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER **0** LOCATED **330** FEET FROM THE **South** LINE AND **1650** FEET FROM

THE **East** LINE OF SEC. **35** TWP. **9-S** RGE. **33-E** NMPM

15. Date Spudded

11-30-68

16. Date T.D. Reached

11-24-68

17. Date Compl. (Ready to Prod.)

1-26-69

18. Elevations (DF, RKB, RT, GR, etc.)

4273 GR

19. Elev. Casinghead

20. Total Depth

9874

21. Plug Back T.D.

9834

22. If Multiple Compl., How Many

Rotary

Rotary

23. Intervals Drilled By

25. Was Directional Survey Made

No

24. Producing Interval(s), of this completion — Top, Bottom, Name

9676-9686 w/2 JSPT

26. Type Electric and Other Logs Run

Radioactivity

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		346	15"	Cement to surface	
8 5/8"		4009	11"	2000	
5 1/2"	17	9874	7 7/8"	600	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	9536	9536

31. Perforation Record (Interval, size and number)

9676-86

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9676-86	w/2 JSPT
9676-86	1000 gals 15% NR Acid

33. PRODUCTION

Date First Production 3-26-69		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-26-69	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil — Bbl. 248	Gas — MCF 325	Water — Bbl. 750	Gas — Oil Ratio 1310
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl. 248	Gas — MCF 325	Water — Bbl. 750	Oil Gravity — API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold as soon as connections are made.

Test Witnessed By

John Pulte

35. List of Attachments

C-103, C-104, C-123, Log (1)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Carolyn Turner

TITLE **Production Clerk**

DATE **1-28-69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9673	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation