NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
บ. ร. G.S.			
LAND OFFICE		L	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
TOTAL OFFICE			I

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE			Supersedes Old C-104 and C-11
	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65		
FILE		AND	A.C.
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	43
LAND OFFICE			
OIL		,	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
	1 Company to		
Midwest Of	1 Corporation		
Address			
1500 Wiles	Building, Midland, Ter	ras 79701	
Reason(s) for filing (Check proper box)		Office It tends explains	
New Well	Change in Transporter of:	Re-entry of P &	Y Mell
1:10	Oil Dry Ga		
Recompletion	~	<u></u>	
Change in Ownership	Casinghead Gas Conden	isute []	
If change of ownership give name		·	
and address of previous owner		11	1/2/12
	1/1/1/1/1/	thus It's	
DESCRIPTION OF WELL AND L	EASE	exection Kind of Lease	Lease No.
Lease Name	Well No. Foot (Valley & N 10 5 V)		
_	1 Undesignat	2-3681 State, Federal	764
Cross			
Location	* **	ne and 1650 Feet From 3	The Kast
Unit Letter 0; 330	Feet From The South Lin	ne and Feet from .	
			County
Line of Section 25 Town	nship 9-8 Range	33- Z , NMPM,	Las
Line of Section 35 Town			
	AND MATTIDAT CA	16	
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil	of Colideliante	Box 3119, Midland, Ter	
Pan American - Trec	ks	Address (Give address to which appro	used copy of this form is to be sent)
Name of Authorized Transporter of Casi	inghead Gas or Dry Gas		
		Box 1589, Tules, Okla	shome 74102
Warren Petroleum Co		Is gas actually connected? Wh	en
If well produces oil or liquids,	Ome	1 4.	soon as possible
give location of tanks.	0 35 9 33		
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
If this production is comminded with			
II this production is commission and			Tal Dark Same Booky Diff Best
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
V. COMPLETION DATA Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Completio	on - (X) S Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Completio Date Spudded Re-entered 11-30-68	n - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth 9874 Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completio Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation	New Well Workover Deepen Total Depth	P.B.T.D. 9836 Tubing Depth 9536
Designate Type of Completio Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR	on - (X) S Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth 9874 Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completio Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR. Perforations	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough	New Well Workover Deepen Total Depth 9874 Top Oil/Gas Pay	P.B.T.D. 9834 Tubing Depth 9536
Designate Type of Completio Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough	New Well Workover Deepen Total Depth 9874 Top Oil/Gas Pay 9676	P.B.T.D. 9834 Tubing Depth 9536
Designate Type of Completio Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR. Perforations	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough TUBING, CASING, AN	New Well Workover Deepen Total Depth 9874 Top Oil/Gas Pay 9676	P.B.T.D. 9834 Tubing Depth 9536 Depth Casing Shoe
Designate Type of Completion Date Spudded Re-extered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough TUBING, CASING, AN	Total Depth 9874 Top Oil/Gas Pay 9676 DEPTH SET	P.B.T.D. 1934 Tubing Depth 19536 Depth Casing Shoe SACKS CEMENT
Designate Type of Completio Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough **C** TUBING, CASING, AN	New Well Workover Deepen Total Depth 9874 Top Oil/Gas Pay 9676	P.B.T.D. P.B.T.D. Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR. Perforations 9676-86 w/2 HOLE SIZE 15"	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough TUBING, CASING, AN CASING & TUBING SIZE 13 3/8**	Total Depth Total Depth 9874 Top Oil/Gas Pay 9676 PD CEMENTING RECORD DEPTH SET 346	P.B.T.D. 1934 Tubing Depth 19536 Depth Casing Shoe SACKS CEMENT
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR. Perforations 9676-86 w/2 HOLE SIZE 15"	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Beach "C" TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8"	Total Depth 9874 Top Oil/Gas Pay 9676 ND CEMENTING RECORD DEPTH SET 346 4009	P.B.T.D. 9836 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2000
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR. Perforations 9676-86 w/2 HOLE SIZE 15"	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2**	New Well Workover Deepen Total Depth 9874 Top Oil/Gas Pay 9676 DEPTH SET 346 4009 9874	P.B.T.D. P.B.T.D. Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15"	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough TUBING, CASING, AN CASING & TUBING SIZE 13 3/84 8 5/84 5 1/24	New Well Workover Deepen	P.B.T.D. 9836 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600
Designate Type of Completio Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8"	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8**	Total Depth 9874 Top Oil/Gas Pay 9676 DEPTH SET 346 4009 9874 9536	P.B.T.D. 9836 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8"	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8**	Total Depth 9874 Top Oil/Gas Pay 9676 ND CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load of depth or be for full 24 hours)	P.B.T.D. 1834 Tubing Depth 1536 Depth Casing Shoe SACKS CEMENT 10 surface 2000 600
Designate Type of Completio Date Spudded Re-extered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8"	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this	Total Depth 9874 Top Oil/Gas Pay 9676 DEPTH SET 346 4009 9874 9536	P.B.T.D. 1836 Tubing Depth 1536 Depth Casing Shoe SACKS CEMENT 10 SAFfece 2000 600
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8"	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Beach **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 8 5/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this	Total Depth 9874 Top Oil/Gas Pay 9676 ND CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 1834 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600
Designate Type of Completio Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations HOLE SIZE 15" 11 7 7/8" 7. TEST DATA AND REQUEST FOR COIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Beach **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 8 5/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this Date of Test 1-26-69	Total Depth 9874 Top Oil/Gas Pay 9676 4D CEMENTING RECORD DEPTH SET 346 4009 9874 9874 garage of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 1834 Tubing Depth 1536 Depth Casing Shoe SACKS CEMENT 10 surface 2000 600
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" 7. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 1-26-69	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Beach **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 8 5/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this	Total Depth 9874 Top Oil/Gas Pay 9676 ND CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 9834 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600 l and must be equal to or exceed top all lift, etc.)
Designate Type of Completio Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" V. TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Beach **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 8 5/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this Date of Test 1-26-69	Total Depth 9874 Top Oil/Gas Pay 9676 4D CEMENTING RECORD DEPTH SET 346 4009 9874 9874 garage of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 9834 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600 l and must be equal to or exceed top all lift, etc.) Choke Size
Designate Type of Completio Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this Date of Test 1-26-69 Tubing Pressure	Total Depth 9874 Top Oil/Gas Pay 9676 4D CEMENTING RECORD DEPTH SET 346 4009 9874 9874 garage of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 9536 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600 l and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
Designate Type of Completio Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test 24 hours Actual Prod. During Test	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this.) Date of Test 1-26-69 Tubing Pressure Oil-Bbls.	Total Depth Total Depth 9874 Top Oil/Gas Pay 9676 ND CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. 9834 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600 l and must be equal to or exceed top all lift, etc.) Choke Size
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations HOLE SIZE 15" 11 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this Date of Test 1-26-69 Tubing Pressure	Total Depth 3874 Top Oil/Gas Pay 9676 DEPTH SET 346 4009 9874 4009 9874 General volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump) Casing Pressure	P.B.T.D. 1934 Tubing Depth 19536 Depth Casing Shoe SACKS CEMENT To surface 2069 600 l and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
Designate Type of Completion Date Spudded Re-extered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" 7. TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test 24 hours Actual Prod. During Test	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this.) Date of Test 1-26-69 Tubing Pressure Oil-Bbls.	Total Depth Total Depth 9874 Top Oil/Gas Pay 9676 ND CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. 1934 Tubing Depth 19536 Depth Casing Shoe SACKS CEMENT To surface 2069 600 l and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test 24 hours Actual Prod. During Test 998	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this.) Date of Test 1-26-69 Tubing Pressure Oil-Bbls.	Total Depth 9874 Top Oil/Gas Pay 9676 4D CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas producing Pressure) Casing Pressure Water-Bbls. 750	P.B.T.D. 9836 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600 l and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF 325
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test Actual Prod. During Test 998 GAS WELL	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this Date of Test 1-26-69 Tubing Pressure Oil-Bbls. 248	Total Depth Total Depth 9874 Top Oil/Gas Pay 9676 ND CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. 1934 Tubing Depth 19536 Depth Casing Shoe SACKS CEMENT To surface 2069 600 l and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15 ¹⁹ 11 7 7/8** 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test 24 hours Actual Prod. During Test 998	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this.) Date of Test 1-26-69 Tubing Pressure Oil-Bbls.	Total Depth 9874 Top Oil/Gas Pay 9676 4D CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas producing Pressure) Casing Pressure Water-Bbls. 750	P.B.T.D. 9536 Depth Casing Shoe SACKS CEMENT TO SUFFECE 2000 600 l and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF 325
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" 7. TEST DATA AND REQUEST FOR The Street New Oil Run To Tanks 1-26-69 Length of Test 24 hours Actual Prod. During Test 998 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Beach **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this Date of Test 1-26-69 Tubing Pressure Oil-Bbls. 248	Total Depth 9874 Top Oil/Gas Pay 9676 **O CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 750 Bbls. Condensate/MMCF	P.B.T.D. 9536 Depth Casing Shoe SACKS CEMENT TO SUFFICE 2000 600 l and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF 325
Designate Type of Completion Date Spudded Re-extered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test 24 hours Actual Prod. During Test 998 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this Date of Test 1-26-69 Tubing Pressure Oil-Bbls. 248	Total Depth 9874 Top Oil/Gas Pay 9676 4D CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas producing Pressure) Casing Pressure Water-Bbls. 750	P.B.T.D. 9836 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600 l and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF 325
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test Actual Prod. During Test 998 GAS WELL	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Beach **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this Date of Test 1-26-69 Tubing Pressure Oil-Bbls. 248	Total Depth 3874 Top Oil/Gas Pay 9676 ND CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 750 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600 l and must be equal to or exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size
Designate Type of Completion Date Spudded Re-extered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test Actual Prod. During Test 998 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this	Total Depth 3874 Top Oil/Gas Pay 9676 ND CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 750 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 9536 Depth Casing Shoe SACKS CEMENT TO SUFFICE 2000 600 l and must be equal to ar exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size
Designate Type of Completion Date Spudded Re-extered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test Actual Prod. During Test 998 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this	Total Depth 3874 Top Oil/Gas Pay 9676 ND CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 750 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 9836 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600 l and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF 325
Designate Type of Completion Date Spudded Re-extered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" 7. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test Actual Prod. During Test 998 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this Date of Test 1-26-69 Tubing Pressure Oil-Bbls. 248 Length of Test Tubing Pressure (Shut-in)	Total Depth 9874 Top Oil/Gas Pay 9676 ND CEMENTING RECORD DEPTH SET 346 4009 9874 9536 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 750 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	P.B.T.D. 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600 l and must be equal to or exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size
Designate Type of Completion Date Spudded Re-extered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15" 11 7 7/8" 7. TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test 24 hours Actual Prod. During Test 998 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 ²⁶ 5 1/2 ²⁶ 2 3/8 ²⁶ OR ALLOWABLE (Test must be able for this able for	Total Depth 9874 Top Oil/Gas Pay 9676 ND CEMENTING RECORD DEPTH SET 346 4009 9374 9536 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 750 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	P.B.T.D. 9836 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2060 600 Land must be equal to or exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size /ATION COMMISSION
Designate Type of Completion Date Spudded Re-extered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15 ⁸⁹ 11 7 7/8** TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test 24 hours Actual Prod. During Test 998 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this able for	Total Depth 9874 Top Oil/Gas Pay 9676 4D CEMENTING RECORD DEPTH SET 346 4009 9874 9836 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 750 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	P.B.T.D. 9834 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To extrace 2000 600 Land must be equal to or exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size /ATION COMMISSION
Designate Type of Completion Date Spudded Re-extered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15 ⁸⁹ 11 7 7/8** TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test 24 hours Actual Prod. During Test 998 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough **C** TUBING, CASING, AN CASING & TUBING SIZE 13 3/8** 5 1/2** 2 3/8** OR ALLOWABLE (Test must be able for this able for	Total Depth 9874 Top Oil/Gas Pay 9676 4D CEMENTING RECORD DEPTH SET 346 4009 9874 9836 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 750 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	P.B.T.D. 9536 Depth Casing Shoe SACKS CEMENT To surface 2000 600 l and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF 325 Gravity of Condensate Choke Size
Designate Type of Completion Date Spudded Re-entered 11-30-68 Elevations (DF, RKB, RT, GR, etc.) 4273 GR Perforations 9676-86 w/2 HOLE SIZE 15 ¹⁹ 11 7 7/8 ¹⁰ V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-26-69 Length of Test 24 hours Actual Prod. During Test 998 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 1-26-69 Name of Producing Formation Bough TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 ²⁶ 5 1/2 ²⁶ 2 3/8 ²⁶ OR ALLOWABLE (Test must be able for this able for	Total Depth 9874 Top Oil/Gas Pay 9676 4D CEMENTING RECORD DEPTH SET 346 4009 9874 9836 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 750 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	P.B.T.D. 9536 Tubing Depth 9536 Depth Casing Shoe SACKS CEMENT To surface 2009 600 Land must be equal to or exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size /ATION COMMISSION , 19

Caraly	(Signature) Clerk
Production	
1-28-69	(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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