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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Typ	NTA FE	+-		· - · · · ·		5A. Indicate	Type of Lease
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Wall  DRILL   At. Cycle   Agreement None  Type of Wall  DRILL   Agreement None  Type of Wall  Type of W			PUNDO - 10 COLTA	000000000000000000000000000000000000000		.5. State Oil &	Gas Lease No.
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Type of Well    Proposed   Production   Proposed   Prop	APPLICATION	N FOR PERMIT TO	O DRILL, DEEPEN, C	OR PLUG BACK			
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1500 Wilco Building, Midland, Texas 79701  DOCATION of Well ONLY LEFTER Q LEGATE 330 PET FROM THE SOUTH LINE  1650 PET FROM THE East LINE OF PEE 35 POS BEE 33-K HAVE PER 12. COUNTY LEFTER Q LEGATE 35 POS BEE 33-K HAVE PER 12. COUNTY LEFTER Q LEGATE PORT PEE 35 POS BEE 33-K HAVE PER 12. COUNTY LEGATE PORT PEE 35 POS BEE 33-K HAVE PER 12. COUNTY LEGATE PORT PEE 35 POS BEE 33-K HAVE PER 12. COUNTY LEGATE PORT PEE 35 POS BEE 33-K HAVE PER 12. COUNTY LEGATE PORT PEE 35 POS BEE 33-K HAVE PER 12. COUNTY LEGATE POS BEE 31-K HAVE PER 11-22-68  EN PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  LE Well was originally drilled and completed by H. G. Penrose as the Cases No. 1. Completing was: 13 3/8" csg. set at 346' W/cement to surface, 8 5/8" to 24 4009 with 2000 sx cement. Cement plugs set at 9875-9825 w/30 sax, 4020-4000 w/16 sx, sax at surface.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit at 4009 with 2000 sx cement. Cement plugs set at 9875-9825 w/30 sax, 4020-4000 w/16 sx, sax at surface.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit casing.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out inside 34" casing.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit casing.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit casing.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit casing.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out inside 34" casing.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit casing.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit casing.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit casing.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to	ame of Operator					g. Well No.	
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13. Proposed Death   13. Pro	1480	<b>X</b> aet	35	we 9-8 RGE. 33	NMPM		
Elevations (Now whether DE, RT. etc.)  21A. Kind & Sixtus Plus, Bond  21B. Drilling Contractor  22. Aprrox. Cale Work will stem  11-22-68  Perm  22. Aprrox. Cale Work will stem  11-22-68  Perm  23. Rotary  24. Aprrox. Cale Work will stem  11-22-68  Perm  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  Ls well was eriginally drilled and completed by H. G. Penrose as the Casss No. 1. Complet;  Ls well was a 3-12-58. Casing program was: 13 3/8" csg. set at 346' w/cement to surface, 8 5/8";  Ls was 3-12-58. Casing program was: 13 3/8" csg. set at 346' w/cement to surface, 8 5/8";  Ls at 4009 with 2000 ax cament. Cament plugs set at 9875-9825 w/30 sax, 4020-4000 w/16 ax,  sax at surface.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean set to 9875' w/7-7/8" bit.  Log. 4) Run 5½" 17¢ casing. 5) Rig up pulling unit. 6) Clean set to 9875' w/7-7/8" bit.  Log. 4) Run 5½" 17¢ casing. 5) Rig up pulling unit. 6) Clean set to 9875' w/7-7/8" bit.  But correlation log and perforate and complete in Bough "C" Section. 8) Install hydragilic  sping equipment.  APPROVA YAUD  FOR 95 DAYS EDJESS  DRILLING COVARING CO  AND PROPOSED PROGRAM: IF PROPOSED IN PROPOSED PROGRAM: IF PROPOSED on the best of my knowledge and belief.  Tale Production Clerk  Date November 19, 1968  Proved by April 10 Ap	FEET FROM	THE THE	mminim		77777	12. County	
Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug, Bond 21B. Drilling Contractor  ACTY  11-22-68  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  La well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic vas 3-12-58. Casing program was: 13 3/8" csg. set at 346' v/cement to surface, 8 5/8" at 4009 with 2000 sx cement. Cement plugs set at 9875-9825 v/30 sax, 4020-4000 v/16 sx, sax at surface.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' v/7-7/8" bit. Log. 4) Run 5½" 17¢ casing. 5) Rig up pulling unit. 6) Clean out inside 3½" casing. Run correlation log and perforate and complete in Bough "C" Section. 8) Install hydraplic applies and perforate and complete in Bough "C" Section. 8) Install hydraplic applies and perforate and complete on the best of my knowledge and belief.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE SOLE AND PROPOSED NEW Proby certify that the information above is true and complete to the best of my knowledge and belief.  Title Production Clerk  Date Movember 19, 1968  PROVED BY ALL ALL ALL ALL ALL ALL ALL ALL ALL AL						Les	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Elevitions (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond 21B. Drilling Contractor  Active  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  SIZE Vas 3-12-58. Casing program was: 13 3/8" csg. set at 346' v/cessent to surface, 8 5/8"  at 4009 with 2000 sx cessent. Cement plugs set at 9875-9825 v/30 sax, 4020-4000 v/16 sx, sax at surface.  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  SIZE Vas 3-12-58. Casing program was: 13 3/8" csg. set at 346' v/cessent to surface, 8 5/8"  at 4009 with 2000 sx cessent. Cement plugs set at 9875-9825 v/30 sax, 4020-4000 v/16 sx, sax at surface.  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  SIZE VAS 3-12-58. Casing program was: 13 3/8" csg. set at 346' v/cessent to surface, 8 5/8"  at 4009 with 2000 sx cessent. Cement plugs set at 9875-9825 v/30 sax, 4020-4000 v/16 sx, sax at surface.  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  SIZE VAS 3-12-58. Casing program was: 13 3/8" csg. set at 346' v/cessent to surface, 8 5/8"  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  SIZE OF CASING WEIGHT SACKS OF CEMENT SACKS OF CE	<i>HHHHHH</i>	<i>HHHHHH</i>	444444				
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Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond  21B. Drilling Contractor  11-22-68  22. Approx. Date Work will start  11-22-68  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and completed by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and complete by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and complete by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and complete by H. G. Penrose as the Cases No. 1. Completic  Lis well was eriginally drilled and complete by H. G. Penrose as the Cases No. 1. Com	<i>HHHHHH</i>	HHHHH		9. Proposed Depth 19		on	
A273 GL  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  Ls well was eriginally drilled and completed by M. G. Pentrose as the Capss No. 1. Completing was 3-12-58. Casing program was: 13 3/8" csg. set at 346' w/coment to surface, 8 5/8" cs at 4009 with 2000 sx coment. Cament plugs set at 9875-9825 w/30 sax, 4020-4000 w/18 sx, sax at surface.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit. 10g. 4) Run 54" 176 casing. 5) Rig up pulling unit. 6) Clean out inside 54" casing.  Run correlation log and perforate and complete in Bough "C" Section. 8) Install hydragic mping equipment.  APPROVA NAME FOR SECTIONAL PROPOSED PROGRAMM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW					Penn		
SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  EST. TOP  LE well was originally drilled and completed by H. G. Penrose as the Cases No. 1. Completing was: 13 3/8" csg. set at 346' w/cement to surface, 8 5/8" at 4009 with 2000 sx cement. Cement plugs set at 9875-9825 w/30 sax, 4020-4000 w/16 sx, sax at surface.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit. log. 4) Run 54" 179 casing. 5) Rig up pulling unit. 6) Clean out inside 54" casing. Log. 4) Run 54" 179 casing. 5) Rig up pulling unit. 6) Clean out inside 54" casing. Run correlation log and perforate and complete in Bough "C" Section. 8) Install hydragilic mping equipment.  APPROVA MAID  FOR 90 DAYS ENTESS  DRILING COMMENCED.  EXEMPLE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPER OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PLONE GIVE BLOWGUT PREVENTER PROGRAM, IF ANY.  Telly certify that the information above is true and complete to the best of my knowledge and belief.  Title Production Clerk  Date November 19, 1968  (This space for State Use)  TITLE Production Clerk  DATE	Elevations (Show whether D	F, RT, etc.) 21A. Ki	, ,	21B. Drilling Contractor			
SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  LIS Well was originally drilled and completed by M. G. Penrose as the Cass No. 1. Completic was 3-12-58. Casing program was: 13 3/8" cag. set at 346' v/cement to surface, 8 5/8" at 4009 with 2000 ex cement. Cement plugs set at 9875-9825 w/30 sax, 4020-4000 w/16 ex, sax at surface.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit. Log. 4) has 5½" 179 casing. 5) Rig up pulling unit. 6) Clean out inside 3½" casing.  Run correlation log and perforate and complete in lough "C" Section. 8) Install hydraylic apping equipment.  APPROVA TAILD FOR 90 DAYS	4273 GL		Active				-22-00
Le well was originally drilled and completed by N. G. Penrose as the Cases No. 1. Completic was 3-12-58. Casing program was: 13 3/8" cag. set at 346' w/cement to surface, 8 5/8" at 4009 with 2000 ex cement. Cement plugs set at 9875-9825 w/30 sax, 4020-4000 w/16 sx, sax at surface.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit. Log. 4) Run 5\frac{1}{2}" 17\text{? casing.} 5) Rig up pulling unit. 6) Clean out inside 5\frac{1}{2}" casing.  Run correlation log and perforate and complete in Bough "C" Section. 8) Install hydraylic mping equipment.	<u> </u>		PROPOSED CASING AND	CEMENT PROGRAM			
Ls well was eriginally drilled and completed by N. G. Penrose as the Cass No. 1. Completic was 3-12-58. Casing program was: 13 3/8" csg. set at 346' w/cement to surface, 8 5/8" at 4009 with 2000 sx cement. Cement plugs set at 9875-9825 w/30 sax, 4020-4000 w/16 sx, sax at surface.  -entry Procedure: 1) move in and rig up drilling rig. 2) Clean cut to 9875' w/7-7/8" bit. log. 4) Run 54" 17# casing. 5) Rig up pulling unit. 6) Clean cut inside 54" casing.  Run correlation log and perforate and complete in Bough "C" Section. 8) Install hydraphic mping equipment.			a WEIGHT DED FOOT	SETTING DEPTH	SACKSO	E CEMENT	EST, TOP
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