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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

AMENDED - To correct footage

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cross
9. Well No. 1
10. Field and Pool, or Wildcat UNDESIGNATED
12. County Lea
19. Proposed Depth 9875
19A. Formation Penn
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4273 GL
21A. Kind & Status Plug. Bond Active
21B. Drilling Contractor
22. Approx. Date Work will start 11-22-68

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> Re-Entry DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Midwest Oil Corporation
3. Address of Operator 1500 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 35 TWP. 9-8 RGE. 33-E NMPM
21. Elevations (Show whether DF, RT, etc.) 4273 GL
21A. Kind & Status Plug. Bond Active
21B. Drilling Contractor
22. Approx. Date Work will start 11-22-68

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

This well was originally drilled and completed by N. G. Penrose as the Cross No. 1. Completion date was 3-12-58. Casing program was: 13 3/8" csg. set at 346' w/cement to surface, 8 5/8" csg set at 4009 with 2000 sx cement. Cement plugs set at 9875-9825 w/30 sax, 4020-4000 w/15 sx, and 15 sax at surface.

Re-entry Procedure: 1) move in and rig up drilling rig. 2) Clean out to 9875' w/7-7/8" bit. 3) Log. 4) Run 5 1/4" 17# casing. 5) Rig up pulling unit. 6) Clean out inside 5 1/4" casing. 7) Run correlation log and perforate and complete in Rough "C" Section. 8) Install hydraulic pumping equipment.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

EXPIRES **2-21-69**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **Carolyn Turner** Title **Production Clerk** Date **November 19, 1968**

(This space for State Use)

APPROVED BY **[Signature]** TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

