

Santa Fe, New Mexico

WELL RECORD

1958 APR 23 AM 6 58
ORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neville G. Penrose, Inc.

Cross

(L-250)

Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 35, T. 9S, R. 33E, NMPM.

Lane Wolfcamp

Pool

Loa

..County.

Well is 1650 feet from east line and 330 feet from south line.

of Section 35 If State Land the Oil and Gas Lease No. is _____

of Section 22 in State Land the Oil and Gas Lease for the purpose of Drilling January 8, 1958 Drilling was Completed March 12, 1958

Drilling Commenced.....
Name of Drilling Contractor..... **Makine Drilling Company**

Name of Drilling Contractor..... **Hobbs, New Mexico**

Address.....
Elevation above sea level at Top of Tubing Head..... **4273**..... The information given is to be kept confidential until
"..... 19.....

OIL SANDS OR ZONES

OIL SANDS OR ZONES			
No. 1, from	3897	to	4900
No. 2, from	5335	to	5455
No. 3, from	6246	to	6811
No. 4, from	6811	to	6963
No. 5, from	8968	to	9190
No. 6, from	9828	to	9842

REPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 9635 to 9693 feet.		8900' water in hole
No. 2, from 9792 to 9875 feet.		1050' water in hole
No. 3, from _____ to _____ feet.		_____
No. 4, from _____ to _____ feet.		_____

CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEGE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	NEW	346		none		surface
8 5/8	32#	NEW	4009		none		intermediate

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8"	346	350			
11"	8 5/8"	4009	2000			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugged and abandoned.

Result of Production Stimulation.

Depth Cleaned Out.

CORD OF DRILL-STEM AND SPECIAL T
See attached sheet.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9875 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Plugged and abandoned, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2047	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2652	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menace	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 3897	T. Granite	T. Dakota	
T. Glorieta 5335	T. Clearfork 6246	T. Morrison	
T. Drinkard	T. Wolfcamp 8968	T. Penn	
T. Tubbs 6811	T. Lower Cisco 9828		
T. Abo 7670			
T. Penn			
T. Miss			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2047	2047	red beds	9667	9679	12	grey shale
2047	2197	150	anhydrite	9679	9684	5	limestone
2197	2597	400	salt	9684	9694	10	Wolfcamp porosity(limest)
2597	2652	55	anhydrite	9694	9763	69	limestone, shale
2652	2703	51	red sand, shale	9763	9782	19	limestone
2703	3470	767	red beds, salt, anhy.	9782	9828	46	limestone, shale
3470	3513	43	sand, anhydrite	9828	9842	14	limestone
3513	3897	384	anhydrite, red sand, shale				
3897	4900	1003	dolomite	9842	9875	33	black silty limestone
4900	5335	435	dolomite, limestone		9875		total depth
5335	5455	120	shaly, sandy dolomite				
5455	6246	791	dolomite, limestone				
6246	6811	565	dolomite				
6811	6963	152	sandy dolomite, sand				
6963	7480	517	dolomite, limestone				
7480	8730	1250	red, grey, green shale and dolomite				
8730	8830	100	dolomite				
8830	9190	360	dolomite, limestone				
9190	9623	433	limestone, shale streak				
9623	9625	2	grey shale				
9625	9645	20	limestone				
9645	9650	5	grey shale				
9650	9661	11	dolomite				
9661	9667	6	limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neville G. Penrose, Inc.

Name Glenn G. Neill

Address Box 988, Eunice, New Mexico

Position or Title Agent

April 25, 1958

(Date)