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						APR CON	23 AM	
					WELL RI	CORD	<i>nit</i> 6.	58
-+-+ +	x	lat	er than twenty	days after con	mpletion of well.	nission, to which I Follow instructions	Form C-101 wa in Rules and H Land submit 6	Regulations
ARE	LA 646 ACRES WELL CORRECTLY		the Commissio	n. Submit in Ç	QUINTUPLICAT	E. II CLUIC		
	. a Banna	an Tha			Cr	(Let.+t)		
	(Company	y or Operator)	CT	34	9	(Leese) 5 , R	335	NMPM
1	, in	SW	35	of Sec		R		, NMPM.
ane W	iolf camp		*******	Pool,			eouth	County.
16	50	t from	past	line and	330	feet from	BUUVI	line
	25			Teres No.	.			
on	Januar	ry 8	10	58 Drilling	was Completed	March 12		, ₁₉ 58
Comme	nced	Makin	Drilli	ng Compa	ny			
of Drillin	g Contractor		Mark Ma					••••••••
		Hobbs	, New Me	K1C0		entation given is to		****************
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from	3897	to	4900	No. 4,	from	L		
_	5335					•	01 00	
		to	5655	No. 5		to.	9190	
			5455	No. 5		to	9190	
from	6246	to	5455 6811 IN:PORTA	No. 5, No. 6, ANT WATEE ter rose in hole	, from	5	9190 9842	
from e data or	6246 n rate of water in 9635	to	5455 6811 INSPORTA on to which wa to	No. 5, No. 6, ANT WATEB Mer rose in hole 593	, from	5	9190 9842 O' water	
from e data or from	6246 n rate of water in 9635 9792	to	5455 6811 In:POBTA on to which wa to 0	No. 5, No. 6, ANT WATEB Mer rose in hole 593	, from	5	9190 9842	in hole
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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	MPTHOD USED	MUD GBAVITY	MUD USED
17"	13 3/8	346	350		·	
<u> </u>	8 5/8	4009	2000			

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugged and abandoned.

Result of Production Stimulation......

a a second a second planation of the second s

Depth Cleaned Out.

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See attached sheet	See	OF DRILL-STEM AND SPECIAL 1 attached sheet.	T
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Tools used of considering were used from Tools used from feet to Source used from feet to feet to <th colsp<="" th=""></th>	
Rotary nois were used from feet to feet ta and from feet to feet to Cable tools were used from feet to feet to feet to feet to Pat to Producing Plugged and abandoned ja barrels of liquid of which 5% was sediment. A.P.I. OIL WELL: The production during the first 24 hours was barrels of liquid of which 5% was sediment. A.P.I. Gravity % was emulsion; % was emulsion; % was emulsion; % was emulsion; GAS WELL: The production during the first 24 hours was MCF. plus barrels of Iquid Hydrocarbon. Shut in Pressur.	
Source and any use from Feet and from feet to Plugged and abandoned Put to Production during the first 24 hours was barrels of liquid o was officing the first 24 hours was barrels of liquid o was officing the first 24 hours was Colspan="2">Barrels of liquid o which are production during the first 24 hours was MCCF. plus barrels of Network was exclusion; Was exclusion; Was exclusion; Was exclusion; Was exclusion; Was exclusion; Network exclusion	
PRODUCTION Pat to Production during the first 24 hours was barrels of liquid or which % was water; and % was ediment. A.P.I. Gravity % was enulsion; % was ediment. A.P.I. Gravity % GAS WELL: The production during the first 24 hours was MC.F. plus harrels of liquid or which % was scdiment. A.P.I. Gravity % Length of Time Shut in TELEASE INDICATE BELOW FÖRMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): NetWeatern New Masico NetWorkseen New Mesico NetWeatern New Mesico NetWorkseen New Mesico NetWeatern New	
OIL WELL: The production during the fart 24 hours was harrels of liquid of which	
OIL WELL: The production during the fart 24 hours was harrels of liquid of which	
was oil; % was emulsion; % water; and % was ediment. A.P.I. Gravity	
Gravity	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED	
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.	
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.	
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