Submit 3 Copies to Appropriate District Office

## PISTE OF LIGHT WEXTCO Energy, is \_\_ierals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

	P.O. Box 20	88
Santa Fe.	New Mexico	87504-2088

VELL API NO.	
30-025-00969	
5. Indicate Type of Lease	
er are v	

DISTRICT II	Santa Fe, New Mexico 87.	504-2088	<u>30-025-00969</u>	
P.O. Drawer DD, Artesia, NM 88210	Juliu 1 o, 1 to W 1 to Aloco o 7.	5.	Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0	-	STATE X State Oil & Gas Lease No.	FEE
,		0.	L-1650	
SUNDRY NO	TICES AND REPORTS ON WELLS			
	PROPOSALS TO DRILL OR TO DEEPEN OR SERVOIR. USE "APPLICATION FOR PERMI		Lease Name or Unit Agreement Name	
(FORM	(C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL GAS WELL X WELL	¬			
2. Name of Operator	OTHER		COASTAL STATE	
CHI OPERATING	, INC.	8.	Weil No.	
3. Address of Operator		9.	Pool name or Wildcat	
P. O. BOX 179	9, MIDLAND, TX 79702		LANE SAN ANDRES	
	980 r. r. m. NECT	1000	N. O. D. W.Y.	
Omit Letter :	980 Feet From The WEST	Line and 1980	Feet From The NORTH	Line
Section 36	Township 9S Range	33E <b>NMP</b>	M LEA	County
	10. Elevation (Show whether DF,	RKB, RT, GR, etc.)	\/////////////////////////////////////	777777
(/////////////////////////////////////	4274 GR			
11. Check	k Appropriate Box to Indicate Nat			
NOTICE OF I	NTENTION TO:	SUBSE	QUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 RI	EMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS C	OMMENCE DRILLING OPI	IS. X PLUG AND ABANDON	MENT VV
PULL OR ALTER CASING				MENI AA
	C.	ASING TEST AND CEMEN	T JOB (X_)	
OTHER:	L 0	THER:		📙
12. Describe Proposed or Completed Op	erations (Clearly state all pertinent details, and giv	ve pertinent dates, including e	nimated date of starting any proposed	
work) SEE RULE 1103.				
	11 plugs on 12/27/91			
2) TD (				
<b>61</b>	& run 4 1/2" csg on 12	/30/91. Set (	4960' cmt w/350 s	sks
Clas	ss C.		9 4960' cmt w/350 s	sks
Clas 3) Set	ss C.   CIBP @ 4600' w/ 35' c			
Clas 3) Set 4) Cut	ss C. CIBP @ 4600' w/ 35' c off csg @ 3940'	mt on top.	9 4960' cmt w/350 s	
Clas 3) Set 4) Cut 5) Set 6) Set	ss C. CIBP @ 4600' w/ 35' control off csg @ 3940' 50 sk @ Stub 50' in & 50 sk plug @ 1098'	mt on top.	RECEIVE	<b>)</b>
Clas 3) Set 4) Cut 5) Set 6) Set 7) Set	ss C. CIBP @ 4600' w/ 35' control off csg @ 3940' 50 sk @ Stub 50' in & 50 sk plug @ 1098' 5 sk plug @ surface	mt on top.	RECEIVE	<b>)</b> 1992
Clas 3) Set 4) Cut 5) Set 6) Set 7) Set	ss C. CIBP @ 4600' w/ 35' control off csg @ 3940' 50 sk @ Stub 50' in & 50 sk plug @ 1098'	mt on top.	RECEIVE FEB 1 7 1 O. C. D	<b>9</b> 992
Clas 3) Set 4) Cut 5) Set 6) Set 7) Set	ss C. CIBP @ 4600' w/ 35' complete of the comp	mt on top.  50' out csg  Approved as to pluo	RECEIVED FFB 1 7 1 O. C. D ARTESIA CIE	<b>9</b> 992
Clas 3) Set 4) Cut 5) Set 6) Set 7) Set	ss C. CIBP @ 4600' w/ 35' control off csg @ 3940' 50 sk @ Stub 50' in & 50 sk plug @ 1098' 5 sk plug @ surface	50' out csg  Approved as to plug Liability under bond	FFB 1 7 1  O. C. U  ARTESIA OF  ging of the Well Bore.	<b>9</b> 992
Clas 3) Set 4) Cut 5) Set 6) Set 7) Set	ss C. CIBP @ 4600' w/ 35' complete of the comp	50' out csg  Approved as to plug Liability under bond	FFB 1 7 1  O. C. U  ARTESIA OF  ging of the Well Bore.	<b>9</b> 992
Clas 3) Set 4) Cut 5) Set 6) Set 7) Set 8) Ins	ss C. CIBP @ 4600' w/ 35' complete of the comp	Mt on top.  50' out csg  Approved as to plug  Liability under bond  surface restoration is	FFB 1 7 1  O. C. U  ARTESIA OF  ging of the Well Bore.	<b>9</b> 992
Class 3) Set 4) Cut 5) Set 6) Set 7) Set 8) Ins	SS C.  CIBP @ 4600' w/ 35' con off csg @ 3940' 50 sk @ Stub 50' in & 50 sk plug @ 1098' 5 sk plug @ surface tall dry hole marker  P & A 1/18/92	Approved as to plug Liability under bond surface restoration is	RECEIVED  FFE 1 7 1  O. C. U  ARTESIA OF  ging of the Well Bore. is retained until is completed.	992 FICT
Clas 3) Set 4) Cut 5) Set 6) Set 7) Set 8) Ins	ss C. CIBP @ 4600' w/ 35' cr off csg @ 3940' 50 sk @ Stub 50' in & 50 sk plug @ 1098' 5 sk plug @ surface tall dry hole marker P & A 1/18/92	Mt on top.  50' out csg  Approved as to plug  Liability under bond  surface restoration is	RECEIVED  O. C. D  ARTERIA OF  ging of the Well Bore. is retained until is completed.	992 FICT
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3) Set 4) Cut 5) Set 6) Set 7) Set 8) Ins  I hereby certify that the information above is  SIGNATURE DAVID	SS C.  CIBP @ 4600' w/ 35' cr  off csg @ 3940'  50 sk @ Stub 50' in &  50 sk plug @ 1098'  5 sk plug @ surface tall dry hole marker  P & A 1/18/92	Approved as to plug Liability under bond surface restoration is	RECEIVED  O. C. D  ARTESIA OF  ging of the Well Bore. is retained until completed.  DATE 1/31/9  915	992 Fica

CONDITIONS OF APPROVAL, IF ANY:

GARY WWINK OC FIELD REPRESENTATIVE II/STAFF MANAGER

JAN 23 2003