APPROVED BY TITLE SUPERVISOR DISTRICT DATE	NO. OF COPIES RECEIVED	NEW	MEXICO OIL CONSER	VATION COMMISSION		m C-101	
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104 South Pecos, Midland, Texas 79701 4. Location of Well Unity Letter F Locate 1980 Per Proposed Depth Line North Line	B T A Oil	Producers					1
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10. Proposed Depth 13. Formation: 20. Rotary or C.T. 21. Rind 6 Strong Plug. Bond 215. Drilling Contractor 22. Approx. Date Work will. stort 4274' G.L. 9lanket on File Well Units Inc. on approval 22. Approx. Date Work will. stort 4274' G.L. 9lanket on File Well Units Inc. on approval 22. Approx. Date Work will. stort 4274' G.L. 9lanket on File Well Units Inc. on approval 25. ToP 18" 13. 3/8" NA 352' 38 360 circulate 12½" 8 5/8" 32# 4029' 1900 circulate 12½" 8 5/8" 32# 4029' 1900 circulate 8 3/4" 5½" 17# 9857' 340 8500' Drilled in 1958 Formerly Sunray Lane SWD-1 to be plugged back and recompleted in Bough "C" formation to produce oil. Per telephone R.L. Halverson to Joe Ramey 12/6/68.	AND 1980 FEET FROM	THE West LIN	E OF SEC. 36 TV	VP. 9-S RGE. 3		Country	<i>millitiitii</i>
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